
DISTRIBUTION SANTA FE

FILE U.B.G.S.

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWARIE

	REQUEST FOR ALLOWABLE						
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
I.	PROPATION OFFICE						
	999 18th St., #1300, Denver, CO 80202						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of:						
	Recompletion Oil X Dry Gas						
	Change in Ownership X Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner	Hicks Enco, Inc., 2313	Santiago Ave., Farm	ington,	NM 87401		
**	DESCRIPTION OF WELL AND LEASE						
	Lease Name Navajo ribe	of Well No. Pool Name, Including F		id of Lease te, Federal	. caciai i	-20-603-2034	
	Indians 'F'	143 nursesnue	darrup		14-	-207003-2034	
	Unit Letter 0 330	Feet From The South Lir	ne andF	eet From T	_{he} East	· · · · · · · · · · · · · · · · · · ·	
	Line of Section 3 Township 31North Range 17West , NMPM, San Juan County						
TT 1	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of Oil A or Condensate Ciniza Pipeline, Inc.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1887, Bloomfield, NM 87413				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)				
		(Is gas actually connected?	When	<u> </u>		
	give location of tanks.	F 10 31N 17W					
r W	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,					
٠.	Designate Type of Completio	n - (X) Gas Well	New Well Workover E	eepen ' i i	Plug Back Same	Restv. Diff. Restv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations		Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS	CEMENT	
			<u> </u>				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) [Producing Method (Flow, pump, gas lift, stee)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift	, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	O11-Bbls.	Water-Bbls.			Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bhis. Condensate/MMCF		Gravity of Condensate		
					Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in	, 			
1.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11		ON DIVISION		
			APPROVED NOV 3 1982				
			By Original Signed by FRANK T. CHAVEZ				
			TITLE SUPERVISOR DISTRICT # 3				
			This form is to be filed in compliance with RULE 1104.				
	David S. Cushman		If this is a request for allowable for a newly drilled or despend				
	Staff Petroleum Engineer		tests taken on the well in accordance with RULE 111.				
	October 26, 1982 ^{Title)}		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(Date)		Separate Forms C-104 must be filed for each pool in multiply completed wells.				