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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

(Place)

May 31, 1963

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Chimney Rock

Socony Mobil Oil Company, Inc.

(Company or Operator)

Well No. 14-6

(Lease)

in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$

M Unit Letter, Sec. 6, T. 31N, R. 16W, NMPM, Unnamed Pool

San Juan

County. Date Spudded 5/18/63

Date Drilling Completed 5/20/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 5308.5

Total Depth 1375 PBD 1375

Top Oil/Gas Pay 1299

Name of Prod. Form. Gallup - Juana Lopez

PRODUCING INTERVAL -

Perforations 2 crack and 2 no-plug glass jets per foot 1299/1305

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 1375 Depth \_\_\_\_\_ Tubing 1339

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 55 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size \_\_\_\_\_

GAS WELL TEST -

330 N/S line & 330 E/W line

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>102</u>	<u>80</u>
<u>5 1/2"</u>	<u>1376</u>	<u>125</u>
<u>2 3/8"</u>	<u>1328</u>	<u>---</u>

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30.000# 10-20 sand and 485 Bbls of oil

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks 5/29/63

Oil Transporter McWood Corporation

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 31 1963, 19

Socony Mobil Oil Company, Inc.

(Company or Operator)

By: M. J. Meyer  
M. J. Meyer (Signature)

Sr. Prod. Foreman

Title: \_\_\_\_\_  
Send Communications regarding well to:

Name: M. J. Meyer

Address: P. O. Box 3371, Durango, Colorado

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

NMOCC 4 Spgs 1 Ann 1 File 1

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MAY 31 1963

OIL CON. COM.