Form 9-331 (May 1963) Form approved. UNITED STATES SUBMIT IN TRIPLICATE* Budget Bureau No. 42-R1424. DEPARTMENT OF THE INTERIOR (Other instructions on re-5. LEASE DESIGNATION AND SERIAL NO. 14-20-600-3530 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Navajo-Ute Mountain 7. UNIT AGREEMENT NAME WE'LL GAS WELL Injection OTHER Many Rocks Gallup Unit NAME OF OPERATOR 8. FARM OR LEASE NAME Many Rocks Gallup Atlantic Richfield Company 3. ADDRESS OF OPERATOR 9. WELL NO. 1860 Lincoln Street, Suite 501, Denver, Colorado 8021 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 80203 10. FIELD AND POOL, OR WILDCAT Many Rocks Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit M, 330' f/South & 330' f/West lines Sec. 6 Sec. 6-31N-16W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 53091 San Juan New Mexico 16. Check Appropriate Box To Indicate Nature of Nótice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE PLANS

REPAIR WELL

Shut

Unit production declined to 27 BOPD which is below the economic limit. Injection stopped to reduce expenses and evaluate unit performance without injection.

This well was shut in 3-29-73. U.S.G.S. approved Supplemental Plan of Development 1-23-73.

This well is in a Unit. Waterflood operations have been temporarily suspended. Future plans are to conduct waterflood and tertiary recovery studies. These studies may result in a revised waterflood plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.