Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

14-20-600-3530

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6.	1F	INI	MAIC	A L.T.	OT.	TEE	OR	TRIBE	NAM

6/8/76

DATE _

DATE

	SEOROGICAL CONTER				
SUNDRY NOT (Do not use this form for propose Use "APPLICA"	Navajo - Ute Mountain				
1.		A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	7. UNIT AGREEMENT NA	ME	
OIL GAS WELL OTHER	Injection		Many RocksGallup Unit		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
	n mar		Many Rocks Gallup Unit		
Atlantic Richfield Compa	illy		9. WELL NO.		
	1860 Tingoln St	Denver Colorado	٦ ١		
501 Lincoln Tower Bldg.	learly and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.)	acarry and in accordance with any	2000	Many Rocky Gallup		
At surface			11. SEC., T., R., M., OR BLK. AND		
Unit "M" - 330 f/Sout	h & 330' f/West line:	s Sec. 6	SURVEY OR AREA		
5140 11 330 H, 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Section 6-31N-16W		
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH	I .	
	5309'		San Juan	New Mexico	
16. Check A	ppropriate Box To Indicate 1	Nature of Notice, Report, or C	Other Data		
NOTICE OF INTER	NTION TO:	SUBSEQ	UENT REPORT OF:		
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL	
		FRACTURE TREATMENT	ALTERING C		
	MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONME		
SHOOT OR ACIDIZE	ABANDON*	_		···	
1,01,414	e Injection x	(Other)	of multiple completion	on Well	
17. DESCRIBE PROPOSED OR COMPLETED OP. proposed work. If well is directinent to this work.)*	ERATIONS (Clearly state all pertine onally drilled, give subsurface loca	nt details, and give pertinent dates, ations and measured and true vertic	ar deptus for an marker	te of starting any s and zones perti-	
March 29, 1973. Cumu into perfs 1180-88'.	to a water injectio to decline in Unit o te the Unit performa lative injection is	n well, injecting int il production, in an ince without injection 765,366 BM into perfs	o Gallup peris effort to reduc , this well was 1299-1305' and	ce operating s shut in d 850,768 BW	
(numn test occasional	ly) Well #3 which is nit C (NE NW) Sec. 7	l, injecting approx open in both the Upp	er and Lower u	arrub	
			The same of the sa		

18. I hereby certify that the foregoing is true and correct 11/1 4 st

(This space for Federal or State office use)

TITLE __

TITLE .

Operations Manager