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PRODUCTION OFFICE	
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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**EXCESSIVE**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

May 13, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. Nav. Tribe of Ind "G" Well No. 208, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

0

1

T. 31N

R. 17W

NMPM.

Unnamed

Pool

Unit Letter

San Juan

County. Date Spudded 4-20-63

Well completed 5-11-63

Date Drilling Completed 5-5-63

Please indicate location:

Elevation 5284' OG Total Depth 1268' PBD 1248'

Top Oil/Gas Pay 1212 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1211-23' w/2 holes/ft.

Open Hole - Depth - Casing Shoe - Depth 1223' Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 217 bbls. oil, - bbls water in 24 hrs, - min. Size open Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 6,000 gals crude w/12,000# sand 20-40 & 120 gals Humble frac.

Casing Press. 95# Tubing Press. 10# Date first new oil run to tanks May 8, 1963

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter None Gas vented.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 14 1963, 1963

Humble Oil & Refining Company  
(Company or Operator)

By: COPY (ORIGINAL SIGNED) B. M. BRADLEY  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

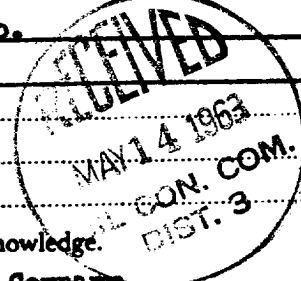
Title District Production Supt.

Send Communications regarding well to:

Name B. M. Bradley

Address Box 3082, Durango, Colorado

Title Supervisor Dist. #3



Size	Feet	Sax
8 5/8	27	22
4 1/2	1258	100
2 3/8	1223	-

660' fal & 1980' fal

(FOOTAGE)

Tubing, Casing and Cementing Record