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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company	8. Farm or Lease Name Dusenberry
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico	9. Well No. #2
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 31 North RANGE 12 West N.M.P.M.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6396 DF	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. In this space describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-10-71 Rigged up workover unit, pulled tubing. Ran gauge ring.
- 9-11-71 Fished out junk basket. Ran bit & casing scrapper, reamed mud rings from 2' to 2000'. Cleaned out to top of liner @ 4404'. Pulled out. Ran casing inspection log.
- 9-12-71 Ran EZ drill. Unable to set, pulled out. Ran second EZ drill & set @ 4385'. Loaded hole. Pressure tested tubing to 3000# - held ok. Cemented open hole with 300 sacks Class "A", 12.5# Gilsonite, 1/4# Gel Flake, 2% CaCl. Squeezed with 3000#. Tested casing to 2000# - held ok.
- 9-13-71 Picked up drill pipe. Set whipstock @ 4351'. Milled window to 4368'. Pulled out hole.
- 9-14-71 Drilled @ 4545'. Dev 2 degrees @ 4345', Dev 2 degrees @ 4360', Dev 5 degrees at 4397', Dev 6 degrees @ 4495'.
- 9-15-71 Dev 5 degrees @ 4559', Dev 5 degrees @ 4649'.
- 9-16-71 Made trip @ 5140'. Went in hole. Hit bridge @ 4850'. Reamed out bridge to 5140'. Blew & dried up hole. Drilled @ 5300'. Dev 4 1/2 degrees @ 5010'.
- 9-17-71 Drilled to 5450'. Made 2 trips. Pulled pipe. Ran liner (37 jts of 4 1/2" 10.5# casing) top of liner set @ 4261', shoe set @ 5448'. Cement with 90 sacks class "C" with 4% Gel, 12 1/2# Gilsonite with 35 sacks neat on bottom. Plugged down @ 4:30 AM.
- 9-18-71 Went in with 6-3/4" Bit to top of liner. No cement, pulled out of hole. Went in with 3-7/8" Bit.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE District Superintendent DATE September 27, 1971

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #6 DATE SEP 29 1971

CONDITIONS OF APPROVAL, IF ANY:

- 9-19-71 Cleaned out to bottom. Ran Gamma Ray Bond Log. Perforated from 5332-5372, 5286-5298, 5258-5278, 5208-5240, 2 SPF. Sand/Water frac with 1700 Bbl water, 75,000# Sand, Injection rate 50 BPM, Max press 2900#, Avg Press 1100#, Min press 2000#, ISIP 0. Dropped 120 Balls - good action.
- 9-20-71 Cleaned out to TD.
- 9-21-71 Ran 178 jts of 2-3/8" tubing landed @ 5244'. Rigged down.
- 9-22-71 Placed on production.