NO. OF COPIES RECEIVED	1 7	' 1							
DISTRIBUTION	11	ᅥ	NEW 145	EYICO OII /	CONCEDIA:	TION COLD	ICCIO)		1
SANTA FE	17	\neg 1	NC# ME	EXICO OIL (REQUEST			ISSION	Form C-104 Supersedes O	ld C-104 and C-11
FILE	1/:	7		KLWOLJI	AND	OHABLE		Effective 1-1-	
U.S.G.S.			AUTHORIZATI	ON TO TR.		OIL AND I	NATURAL (GAS	
LAND OFFICE						0.2.4.0,			
TRANSPORTER OIL	1./	\dashv	•			•			•
GAS	'	\dashv				•			•
PRORATION OFFICE	- / 							•	
Operator .		1							
Hicks Enco, I	nc.			*					
Address									
2313 Santiago	Aven	ue,	Farmington, N	M 87403	l				
Reason(s) for filing (Check	proper	box j				Other (Please	explain)		
New Well			Change in Transport	ler of:					
Recompletion			Oil	Dry Go	751				
Change in Ownership X			Casinghead Gas	Conde	nsate				
If change of ownership gi	ive nam	1 e	Engineering & P	Dnoduotie	on Contri	co Tno	Bow 10	O Farmington	NM 87401
and address of previous			rugineering &	Production	ou selar	ce, inc.	, DOX 19	o, raiming.com,	101 01401
I. DESCRIPTION OF WE				e, Including F	ormation		Kind of Leas	•	14-20-60
Indians		01		rseshoe			State, Federa	lor Fee Federal	2034
Location	<u> </u>		1 110 1 110	1 BCBHOC	darrap				<u> </u>
1 =		560	Feet From The S	outh	ne and f	660	Feet From	The West	
Unit Letter Pl	_:	200	reet from the	<u>ouon</u> Lii	ne unu	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_ r eet 1 tota	1.110	
Line of Section 3		Town	ship 31N	Range	17W	, NMPM	Sar	Juan	County
I. DESIGNATION OF TR	ANSPO	ORT	ER OF OIL AND NA		AS				
Name of Authorized Transp			Υ or Condensαte		1			ved copy of this form is	to be sent)
Shell Pipelin					Box 15	88, Farm	ington,	NM 87401	to
Name of Authorized Transp	orter of	Casi	nghead Gas 🔲 or Dry	/ Gas 🗔	Address (f	ive address t	o which appro	ved copy of this form is	to be sent;
					<u> </u>		10 700		
If well produces oil or liqui	ids,	:	Unit Sec. Twp.	· · · · · · · · · · · · · · · · · · ·	Is gas acti	ally connecte	.αγ _↓ ₩α .ί.	en	
give location of tanks.				1 17					
If this production is comm	ningled	with	that from any other le	ase or pool,	give commi	ngling order	number:	 	
V. COMPLETION DATA									
			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
Designate Type of	Comple	etion		Gas Well	New Well	Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
Designate Type of C	Comple				New Well Total Dept	1	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
	Comple		– (X)			1	Deepen		s'v. Diff. Res'v.
			– (X)	od.		h	Deepen		es'v. Diff. Res'v.
Date Spudded			— (X) Date Compl. Ready to Pr	od.	Total Dept	h	Deepen	P.B.T.D. Tubing Depth	s'v. Diff. Res'v.
Date Spudded			— (X) Date Compl. Ready to Pr	od.	Total Dept	h	Deepen	P.B.T.D.	s'v. Diff. Res'v.
Date Spudded Elevations (DF, RKB, RT,			— (X) Date Compl. Ready to Pr Name of Producing Form	dion	Total Dept	h as Pay		P.B.T.D. Tubing Depth	s'v. Diff. Res'v.
Date Spudded Elevations (DF, RKB, RT,			— (X) Date Compl. Ready to Pr Name of Producing Form	od.	Total Dept	h as Pay	D	P.B.T.D. Tubing Depth Depth Casing Shoe	
Date Spudded Elevations (DF, RKB, RT,			— (X) Date Compl. Ready to Pr Name of Producing Form	cation	Total Dept	h as Pay	D	P.B.T.D. Tubing Depth	
Date Spudded Elevations (DF, RKB, RT, Perforations			— (X) Date Compl. Ready to Pr Name of Producing Form TUBING, C	cation	Total Dept	h as Pay	D	P.B.T.D. Tubing Depth Depth Casing Shoe	
Date Spudded Elevations (DF, RKB, RT, Perforations			— (X) Date Compl. Ready to Pr Name of Producing Form TUBING, C	cation	Total Dept	h as Pay	D	P.B.T.D. Tubing Depth Depth Casing Shoe	
Date Spudded Elevations (DF, RKB, RT, Perforations			— (X) Date Compl. Ready to Pr Name of Producing Form TUBING, C	cation	Total Dept	h as Pay	D	P.B.T.D. Tubing Depth Depth Casing Shoe	
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE	GR, etc.		TUBING, C	cation CASING, ANI	Total Dept Top O!1/G	h as Pay	D ET	P.B.T.D. Tubing Depth Depth Casing Shoe	MENT
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE	GR, etc.		TUBING, C CASING & TUBING R ALLOWABLE (7	cation CASING, ANI NG SIZE	Total Dept Top O!1/G	NG RECOR DEPTH SE	D ET	P.B.T.D. Tubing Depth Depth Casing Shoe	MENT
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE	GR, etc.	FOI	TUBING, C CASING & TUBING R ALLOWABLE (7	cation CASING, ANI	Total Dept Top O!1/G D CEMENT	ING RECOR DEPTH SE of total volume full 24 hours	D ET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE	MENT
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE	GR, etc.	FOI	TUBING, C CASING & TUBING R ALLOWABLE (T	cation CASING, ANI NG SIZE	Total Dept Top O!1/G D CEMENT	ING RECOR DEPTH SE of total volume full 24 hours	D ET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE	MENT
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE	GR, etc.		TUBING, C CASING & TUBIN R ALLOWABLE (7	cation CASING, ANI NG SIZE	Total Dept Top O!1/G D CEMENT	of total volume full 24 hours	D ET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE	MENT
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE 7. TEST DATA AND REGOLL WELL Date First New Oil Run To	GR, etc.		TUBING, C CASING & TUBING R ALLOWABLE (7	cation CASING, ANI NG SIZE	Total Dept Top O!1/G D CEMENT Offer recovery epth or be for Producing	of total volume full 24 hours	D ET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to or fit, etc.)	MENT
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE 7. TEST DATA AND REGOLL WELL Date First New Oil Run To	GR, etc.	FOI	TUBING, C CASING & TUBING R ALLOWABLE (7	cation CASING, ANI NG SIZE	Total Dept Top O!1/G D CEMENT Offer recovery epth or be for Producing	of total volute full 24 hours	D ET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to or ft, etc.)	MENT
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE 7. TEST DATA AND REG OIL WELL Date First New Oil Run To Length of Test	GR, etc.	FOI	TUBING, C CASING & TUBING RALLOWABLE (7 a Date of Test	cation CASING, ANI NG SIZE	Total Dept Top O!1/G D CEMENT after recovery epth or be for Producing Casing Pre	of total volute full 24 hours	D ET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to or fit, etc.)	MENT
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE 7. TEST DATA AND REG OIL WELL Date First New Oil Run To Length of Test	GR, etc.	FOI	TUBING, C CASING & TUBING RALLOWABLE (7 a Date of Test	cation CASING, ANI NG SIZE	Total Dept Top O!1/G D CEMENT after recovery epth or be for Producing Casing Pre	of total volute full 24 hours	D ET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to or (i, etc.) Choke Size	MENT exceed top allow
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE 7. TEST DATA AND REG OIL WELL Date First New Oil Run To Length of Test	GR, etc.	FOI	TUBING, C CASING & TUBING RALLOWABLE (7 a Date of Test	cation CASING, ANI NG SIZE	Total Dept Top Oil/G	of total voluments of total volu	D ET ms of load oil) , pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to or fi. etc.) Choke Size MAR 15	exceed top allow
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE 7. TEST DATA AND REGOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test	QUEST	FOI	TUBING, C CASING & TUBING RALLOWABLE (7 a Date of Test	cation CASING, ANI NG SIZE	Total Dept Top Oil/G	of total volute full 24 hours	D ET ms of load oil) , pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to or (i, etc.) Choke Size	exceed top allow
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE 7. TEST DATA AND REGOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test	QUEST	FOI	TUBING, C CASING & TUBIN R ALLOWABLE (7 Date of Test Coll-Bble.	cation CASING, ANI NG SIZE Test must be a ble for this de	Total Dept Top O!1/G D CEMENT Ofter recovery epth or be for Producing Casing Pre Water-Bbli	of sotal value full 24 hours Method (Flow	D ET me of load oll), pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to or fit, etc.) Choke Size MAR 1: Gravely of Condenset	exceed top allow
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE 7. TEST DATA AND REGOIL, WELL Date First New Oil Run To Length of Test Actual Prod. During Test	GR, etc.	FOI	TUBING, C CASING & TUBING RALLOWABLE Date of Test Tubing Pressure Oil-Bble.	cation CASING, ANI NG SIZE Test must be a ble for this de	Total Dept Top O!1/G D CEMENT Ofter recovery epth or be for Producing Casing Pre Water-Bbli	of total voluments of total volu	D ET me of load oll), pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to or fi, etc.) Choke Size MAR 1:2 Gravey of Condenser	exceed top allow
Date Spudded Elevations (DF, RKB, RT, Perforations HOLE SIZE 7. TEST DATA AND REGOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	GR, etc.	FOI	TUBING, C CASING & TUBIN R ALLOWABLE (7 Date of Test Coll-Bble.	cation CASING, ANI NG SIZE Test must be a ble for this de	Total Dept Top O!1/G D CEMENT Ofter recovery epth or be for Producing Casing Pre Water-Bbli	of total voluments of total volu	DET me of load oll , pump, gas li -in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to or fit, etc.) Choke Size MAR 1: Gravely of Condenset	exceed top allow

Cook

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

Engineering & Production Service,

February 26, 1979

MAR 1 2 1979 Original Signed by FRANK T. CHAVEZ DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.