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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE B.T.

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colo
(Place)

July 29, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Ref Co Nav. Tribe of I. "G", Well No. 220, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease) Mary Rocks
H, Sec. 31N, T. 17N, R. 17W, NMPM., Haweshee Gallup Pool
Unit Letter San Juan County. Date Spudded 7-11-63 Well Completed: 7-29-63
Date Drilling Completed 7-15-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5280 Total Depth 1213 PBTD 1194

Top Oil/Gas Pay 1152 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1152-59 2 holes per ft.

Open Hole - Depth - Casing Shoe - Depth 1159 Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size open Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 7635 gals crude w/120 gals Humble Free and 8000# 20-40 sand

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks 7-26-63

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None - Gas Vented

660 ft - 1980 ft
(Footage)
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7"</u>	<u>66'</u>	<u>12</u>
<u>4 1/2"</u>	<u>1213'</u>	<u>55</u>
<u>2 7/8"</u>	<u>1159'</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 30 1963, 1963

Humble Oil & Refining Company
COPY (ORIGINAL SIGNED) Company Operator

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: _____ (Signature)

Title Acting Dist. Prod. Supt.

Send Communications regarding well to:

Name B. M. Bradley

Address Box 3082, Durango, Colorado

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