

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS-ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Injection Well

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Navajo 'U'	
7. UNIT AGREEMENT NAME		
8. FARM OR LEASE NAME		
9. WELL NO.	4	
10. FIELD OR WILDCAT NAME	Horseshoe Gallup	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 5 T31N-R17W	
12. COUNTY OR PARISH	13. STATE	
San Juan	New Mexico	
14. API NO.		
15. ELEVATIONS (SHOW DF, KDB, AND WD)	G.L. 5286'	

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Clean out	

RECEIVED (NOTE: Report change)
SEP 26 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Energy Reserves Group, Inc. cleaned out the subject well by;

1. Pulling old packer and tubing (9-14-83);
2. Cleaning out with bit and scraper to 1186' and then acidizing perfs with 500 gals. of 15% HCL (9-15-83);
3. Tripping back into hole with redressed packer and new plastic coated tubing to 993'. Circulated 500 gals of packer fluid into annulus and then set packer (9-16-83); and
4. Resumed injection.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio TITLE Production Engineer DATE September 22, 1983
Rocky Mountain District

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NAOCC

SEP 26 1983

FARMINGTON RESOURCE AREA

BY