DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Elloctive 1-1-65

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	AUTHORIZATION TO TRAF	NSPORT OIL AND NA	ATURAL GA	AS	
TRANSPORTER OIL					
OPERATOR GAS	i e e e e e e e e e e e e e e e e e e e				
PRORATION OFFICE					
BHP Petroleum (Amer	icas), Inc.				
P.O. Box 3280, Casp	er. WY 82602				
Reason(s) for filing (Check proper box) Other (Please explain)					
New Well	Change in Transporter of:	Myssa Change			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		TE CHAI	ge .	
	Anergy Reserves Group In	ve. P.O. Boy 30	20 Causas	- The ROKED	
change of ownership give name nd address of previous owner	Auctor sections	AGES REVIE SMA JA	ou casper	1, wy 02002.	
DESCRIPTION OF WELL AND I	EASE *Water Injection W	ell			
Lease Name Navajo	Well No. Pool Name, Including Fo 4 Horseshoe Gall	rmation	Cind of Lease State, Federal	or Fee Indian	Lease No.
Location	T HOTSESHOE GATT	ар	•	Ilidiali	
Unit Letter P : 660	Feet From The South Line	and <u>660</u>	_ Feet From T	he <u>East</u>	
Line of Section 5 Tow	mship 31N Range 1'	7W , NMPM,	San Jua	n	County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	OF Condensate	S Address (Give address to	which approv	ed copy of this form is to	be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected			
give location of tanks.				•	
f this production is commingled wit COMPLETION DATA	h that from any other lease or pool, i	New Well Workover		Plug Back Same Res'v	. Diff. Restv.
Designate Type of Completio		l l	Deepen	Flug Back Same Ness's	!
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Perforations		1		Depth Casing Shoe	
			 		
	TUBING, CASING, AND CASING & TUBING SIZE	DEMENTING RECORD		SACKS CEME	NT
HOLE SIZE	CASING & 705 MG 5.22				
TEST DATA AND REQUEST FO		fter recovery of total volum		and must be equal to or ex	ceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	pth or be for full 24 hours; Producing Method (Flow,		(s, esc.) [] [5 (2) s	,
Date & West Hear City Hear Land					H Ha to
Length of Test	Tubing Pressure	Casing Preseure		Choke Sike	
Actual Prod. During Test	O11 - Bbis.	Water - Bbls.		Gar-O1 Car 1985	
•	/	<u> </u>		I OIL COM	
GAS WELL				DIST. 3	· · ·
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE	TE.	OIL	ONSERVA	TION COMMISSION	
CERTIFICATE OF COMPENSION	J.		> \$	EP 27 1985	
Cindex have been compiled W	regulations of the Oil Conservation with and that the information given	APPROVED	Trank	J. Javes	· •
above is true and complete to the	best of my knowledge and belief.	8Y	SHEEDWICOR	0	
		TITLE SUPERVISOR DISTRICT			
A Col. Beldo		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
District Clerk (Tile) 9-19-85		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Wistrat Clerk		All sections of this form must be filled out completely for allow-			
(Title) 9-19-55		able on new and recompleted wells.			
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
		Separate Forms completed wells.	mus		