

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Consolidated Oil & Gas Inc. P.O. Box 2038 Farmington, New Mexico
(Address)

LEASE Jaques WELL NO. 1-2 UNIT K S 2 T 31 N R 13 W
DATE WORK PERFORMED 7-29 to 7-30-64 POOL Mesaverde

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Tubing was pulled and a casing inspection log run from 4655 KB. back to the surface. A full flow packer shoe was run on 2 7/8" tubing and set at 4389' KB. and cemented in place with 120 sacks of class "C" cement with 16 1/2 gal, 0.4% HR-7, with 6.25 lbs per sack of gilsonite. Cement was circulated back to the surface. The well was swabbed in, acidized with 500 gallons with 15% MCA acid and swabbed to clean up. A total of 138 joints of 3/4" EUE, one 15' joint of 1" landed at 4449' KB. Gauged well at 600 MCF and put back on the line.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test _____
Oil Production, bbls. per day _____
Gas Production, Mcf per day _____
Water Production, bbls. per day _____
Gas-Oil Ratio, cu. ft. per bbl. _____
Gas Well Potential, Mcf per day _____
Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Ar
Title Supervisor Dist. # 3
Date SEP 29 1964

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Position Area Superintendent
Company Consolidated Oil & Gas, P.O. Box 2038 Farmington, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Consolidated Oil & Gas Inc. P.O. Box 2038 Farmington, New Mexico
(Address)

LEASE Jaquez WELL NO. 1 UNIT K S 2 T 31 N R 13 W
DATE WORK PERFORMED 7-29-64 POOL Mesaverde

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

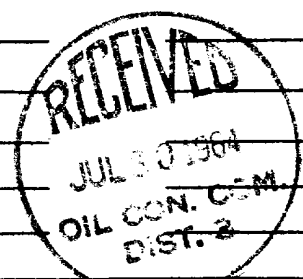
This is a notice of intention to repair the Jaquez # 1. The well has a casing failure, with holes in the pipe from 3800' to 3880' and possible holes from 3915' to 3950' . We propose to run 2 7/8" EUE tubing to approximately 4350' and cement from top to bottom with 120 sacks of class "C" 16% gel and 0.4% HR-7 with 6- 25 pound sacks of gilsonite. After circulating cement to the surface , the braden head will be opened up and cement squeezed into the holes or back behind the 5 1/2". The well will be swabbed in and put on production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 5800' TD 4732 PBD 4700 Prod. Int. 4418-4672 Compl Date 5-12-57
Tbng. Dia 1 1/4" Tbng Depth 4603 Oil String Dia 5 1/2" Oil String Depth 4725
Perf Interval (s) 4418-28, 4448-56, 4464-72, 4490-4450, 4510-28, 4542-6, 4620-32, 4638-48, 4654-63
~~Open Hole Interval~~ 4672-4677 Producing Formation (s) Menefee & Point Lookout

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	



OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ernest C. Caved
Title Asst. Dir. of O.C.C.
Date 7-30-64

Name Thomas M. Bagley
Position Area Superintendent
Company Consolidated Oil & Gas, Inc.