

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Azusa, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO

APPROPRIATE

DISTRICT OFFICE

AND 1 COPY TO

SANTA FE OFFICE

**PIT REMEDIATION AND CLOSURE REPORT**

Operator: Snyder Oil Corporation Telephone: 505 - 632-8056

Address: Post Office Box 2038, Farmington, NM 87499-2038

Facility Or: Jacquez 1

Well Name

Location: Unit or Qtr/Qtr Sec K Sec 2 T31N R13W County San Juan

Pit Type: Separator    Dehydrator X Other   

Land Type: BLM   , State   , Fee X, Other   

Pit Location: Pit dimensions: length 10', width 10', depth 3'  
(Attach diagram)

Reference: wellhead X, other   

Footage from reference: 71'

Direction from reference: N Degrees    East North     
of  
100° West South   

**Depth To Ground Water:**

(Vertical distance from  
contaminants to seasonal  
high water elevation of  
ground water)

Less than 50 feet	(20 points)	
50 feet to 99 feet	(10 points)	<u>0</u>
Greater than 100 feet	(0 Points)	<u>  </u>

**Wellhead Protection Area:**

(Less than 200 feet from a private  
domestic water source, or; less than  
1000 feet from all other water sources)

Yes	(20 points)	
No	(0 points)	<u>20</u>

**Distance To Surface Water:**

(Horizontal distance to perennial  
lakes, ponds, rivers, streams, creeks,  
irrigation canals and ditches)

Less than 200 feet	(20 points)	
200 feet to 1000 feet	(10 points)	
Greater than 1000 feet	(0 points)	<u>20</u>

**RANKING SCORE (TOTAL POINTS):** 40

Date Remediation Started: 6/6/94

Dated Completed: 2/9/96

Remediation Method: Excavation X  
(Check all appropriate sections)

Approx. cubic yards 80

Landfarmed X

Insitu Bioremediation     

Other     

Remediation Location:

(ie. landfarmed onsite,  
name and location of  
offsite facility)

Onsite X Offsite     

General Description Of Remedial Action: The pit was excavated to a depth of  
about 18 feet and the excavated material was land farmed on location. The  
land farm was tilled and sampled periodically. Water and microorganisms w  
added to the pit to enhance remediation. The land farm cleared on 8/22/94  
with a composite TPH of 36 ppm. Field headspace data on the land farm  
sample was 2 ppm.

Ground Water Encountered:

No X

Yes     

Depth     

Final Pit:

Closure Sampling:  
(if multiple samples,  
attach sample results  
and diagram of sample  
locations and depths)

Sample location Bottom Center of Pit

Sample depth 1) 18 ft, 2) 19 ft

Sample date 2/9/96

Sample time 10:00am

Sample Results

Benzene(ppm) n/a

Total BTEX(ppm) n/a

Field headspace(ppm) 1) 0.0 ppm, 2) 1.0 ppm

TPH 1) Non-detect, 2) 29 ppm

Ground Water Sample:

Yes     

No X

(If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST  
OF MY KNOWLEDGE AND BELIEF

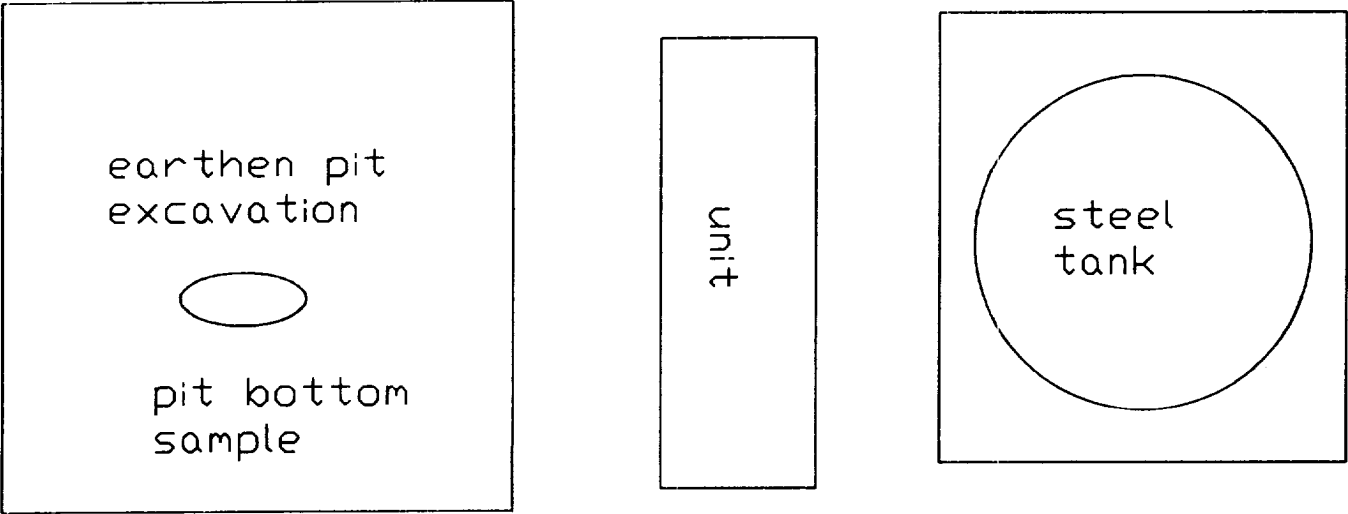
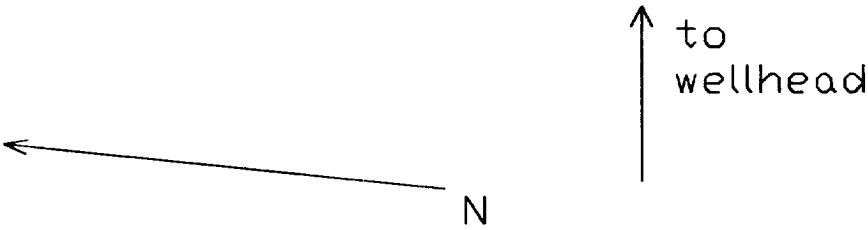
DATE Oct. 22, 1996

SIGNATURE

PRINTED NAME  
AND TITLE

Shawn Adams, Env. Consultant  
Contract Env. Services, Inc.

Pit Excavation Soil Log		
Wellname	Jacquez 1	
Depth (ft)	Description	PID Readings
0	Silty sand	
1	Silty clay and salts	
2	"	
3	"	
4	Silty sand	
5	"	
6	"	
7	"	
8	"	840 ppm
9	Gravel and sand	842 ppm
10	"	
11	"	775 ppm
12	"	895 ppm
13	"	
14	"	
15	"	
16	"	



09/06/94

JOB NUMBER: 942099

CUSTOMER: SNYDER OIL CORPORATION

ATTN: CHESTER DEAL

CLIENT I.D.: MC82294-100

DATE SAMPLED: 08/22/94

TIME SAMPLED: 11:44

WORK DESCRIPTION: JACQUES 1 SOIL FARM

LABORATORY I.D.: 942099-0002

DATE RECEIVED: 08/23/94

TIME RECEIVED: 09:45

REMARKS:

TEST DESCRIPTION	FINAL RESULT	LIMITS/DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	36	10	mg/Kg	418.1 (1)	09/02/94	TSK

10703 East Bethany Drive  
Aurora, CO 80014  
(303) 751-1780

PAGE:2

The analyses, opinions or interpretations contained in this report are based upon observations and material supplied by the client for whose exclusive and confidential use this report has been made. The interpretations or opinions contained herein represent the best judgment of Core Laboratories. Core Laboratories, however, assumes no responsibility and makes no warranty or representations, express or implied, as to the productivity, proper operation, or profitability of any oil, gas, coal or other mineral property, well or asset in connection with which such report is used or relied upon for any reason whatsoever. This report shall not be reproduced except in its entirety, without the written approval of Core Laboratories.

**TOTAL PETROLEUM HYDROCARBONS**  
**EPA Method 418.1****Contract Environmental Services, Inc.**

Project ID: Snyder Oil Corporation  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Intact

Report Date: 02/12/96  
Date Sampled: 02/09/96  
Date Received: 02/09/96  
Date Extracted: 02/12/96  
Date Analyzed: 02/12/96

Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
JACQ - 500	2610	ND	20.5
JAQC - 501	2611	29.3	22.0

ND- Analyte not detected at the stated detection limit.

**Reference:** Method 3550 - Sonication Extraction; Test Methods for Evaluating Solid Waste, SW-846, United States Environmental Protection Agency, September, 1986;  
Method 418.1 - Petroleum Hydrocarbons, Total Recoverable; Chemical Analysis of Water and Waste, United States Environmental Protection Agency, 1978.

**Comments:**

  
Analyst

  
Review