(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Well Location and Acreage Dedication Plat

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2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitize agreement or otherwise? Yes No. If answer is "yes", Type of Consolidation. 3. If the answer to question two is "no", list all the owners and their respective interests below: Owner	Well No. 9 Unit Letter K S Located 1980 Feet From the SC County SAN JUAN G. L. Eleva Name of Producing Formation Gallup	ection 1 OUTH Line, ation 5285.	Townshi 1980 1 Dedicat	p 31 HOPTH Feet From ed Acreage Junamed	Range 17 WE the WEST	OT NMP		
Agreement or otherwise? Yes No. If Answer is "yes", Type of Consolidation. 3. If the answer to question two is "no", list all the owners and their respective interests below: Owner Land Description RIFILD MAN 10 1963 OIL CON. COM. DIST. Note: All distances must be from outer boundaries of section. Note: All distances must be from outer boundaries of section. P. O. Box 3062 (Address) Durango, Colorado 1 1980								
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Section B. Note: All distances must be from outer boundaries of section. This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Humble Oil & Refining Company COPY (Original Operator) Signed Ph. L. FARRIS (Representative) P. O. Box 3082 (Address) Durango, Colorado	Owner		La	nd Description	ECENTER			
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This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Humble Oil & Refining Company CUPY (ORIGINA(Qperator) SIGNED) H. L. FARRIS (Representative) P. O. Box 3082 (Address) Durango, Colorado	Section B.	Note: All dista	inces must be fr	om outer bound				
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Farmington, New Mexico

Date Surveyed 2 May 1963

Registered Professional Engineer and/or Land Surveyor James P. Leese, M. News. Rev. No. 1453

FILE U.S.G.9 LAND OFFICE TRANSPORTER PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

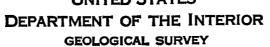
FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Company or Operator Well No. Nev. Tribe of Ind. "G" Humble Oil & Refining Company 209 Township Section Unit Letter County 31N 17W 1 San Juan Kind of Lease (State, Fed. Fee) Pool Indian Unnamed Township Unit Letter Section Range If well produces oil or condensate give location of tanks 10 D 31N 17W Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil or condensate P. O. Box 1565, Farmington, New Mexico El Paso Natural Gas Products Co. No_X Is Gas Actually Connected? Yes___ Authorized transporter of casing head gas or dry gas Date Con-Address (give address to which approved copy of this form is to be sent) If gas is not being sold, give reasons and also explain its present disposition: Gas flared at present, No gas sales line connection. REASON(S) FOR FILING (please check proper box) Change in Ownership Change in Transporter (check one) Other (explain below) Casing head gas . Condensate . . Remarks The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 14 th day of ____ By OIL CONSERVATION COMMISSION COPY (ORIGINAL) B. M. BRADLEY Approved by Original Signed By District Production Supt. A. R. KENDRICK Title Humble Oil & Refining Company PETROLEUM ENGINEER DIST NO 3 Address Date Box 3082. Durango, Colorado MAY 2 7 1963

		. 42–K309.4
Approval	expires 12	-31-60.

UNITED STATES



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Lease No.	21-40-	(0)-00)

SUNDRY NOTICES AND REPORTS ON WELLS

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe New Mexico

Santa Fe. New Mexico

REQUEST FOR (OIL) - (MARLE) ALLOWAPLE



(Form C-104)

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Durango, Co. (Place)	lorado	May 21, 1963 (Date	
ARE F	HEREBY R	EQUESTI	ING AN ALLOWABLE	FOR A WELL KN	OWN AS:		
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2 3/8	1217'	-	Casing 40 # Tubing Press	Date first oil run to	new tanks May 13	1963	
			Oil Transporter El P	so Natural Gas	Broducts Co.		
		<u> </u>	Gas Transporter None	- Gas vented.		THE WAR	-
emarks:						/ KLULIYLU	
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I here	y certify th	at the info	ormation given above is	true and complete to	the best of my kno	wledge.	
pproved	TAY 27 19	ひょ	, 19	Humble Oil	& Refining C (Company or C	OMPANY	
				By: COPY (RIGINAL) B. M. BR		
			COMMISSION	Ву:	(Signatur	₹)	
origi A 2	nal Signed	By		Title Distri	ctProduction	.Supt	
				Send	Communications	regarding well to:	
itleP.E.I	TROLEUM	ENGINE	ER DIST NO. 3	NameBaMa	Bradley		
				_	092, Durango		

Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE
SERIAL NUMBER 14-20-603-2033
LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEFARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

\mathbf{Comp}	any	Humb	le C11.	& Refin	ing Co	mpar	y Ad	ldress	P. O.	Box	3082 <u>.</u> D	urango	Colorado	
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