NO. UF COPIES RECEIVED 4			1
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104
FILE /	KEQUE		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO T	AND	
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
OU	·		
TRANSPORTER GAS	<del></del>	•	
OPERATOR /		•	·
PRORATION OFFICE			
Operator .			
Hicks Enco, Inc.			
j	ue, Farmington, NM 874	401	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:	_	
Recompletion	Oil Dry	Gas 🔲	
Change in Ownership X	Casinghead Gas Cor	ndensate	
If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AN	Engineering & Froduct	cion Service, Inc., Box 19	90, Farmington, NM 87401
Lease Name Navajo Trib			「
of Indians "G"	209 Many Ro	OCKS Ballup State, Feder	al or Fee Federal 2033
Location			
Unit Letter K	1980 Feet From The South	Line and 1980 Feet From	The West
Line of Section 1	Township 31N Range	17W , NMPM, San J	Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be sent)
Shell Pipeline Cor	D.	Box 1588, Farmington,	NM 87401
	Casinghead Gas or Dry Gas	Address (Give address to which appro	
·		i	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en
	with that from any other lease or poo	ol, give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
		Table David	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>,</u>			<del>                                     </del>
			<del></del>
TEST DATA AND REQUEST OIL WELL	FUR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			11117
Actual Prod. During Test	Oil-Bhla.	Water-Bbis.	Gas-MCF
			Growth of Cold Page 12 1979
GAS WELL		Invisor Control	TOWN TOWN
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate N. COM

Testing Method (puot, back pr.)

CERTIFICATE OF COMPLIANCE

February 26, 1979

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineering & Production Service, Inc

(Date)

Tubing Pressure (Shut-is)

Jack D

OIL CONSERVATION COMMISSION

Choke Size

14-20-603 2033

MAR 1 2 1979
Original Signed by FRANK T. CHAYEZ. 19 APPROVED 97

DEPUTY OIL & GAS INSPECTOR, DIST. #2 TITLE .

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.