NERGY AND MINERALS DEPARTMENT

HOT AND INITIAL	- C-	,,,,	****
DISTRIBUTION			
BANTA FE			
FILE			L_
U.S.G.S.		!	
LAND OFFICE			L
TRANSPORTER	OIL		
	GAS		
OPERATOR			

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	LAND OFFICE	REQUEST FOR ALLOWABLE								
	DPERATOR GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
1. PRORATION OFFICE Operator SOLAR PETROLEUM, INC. Address 999 18th St., #1300, Denver, CO 80202 Reason(s) for filing (Check proper box) Other (Please explain)										
							New Well	Change in Transporter of:		
							Recompletion	OII X Dry Go	7	
	Change in Ownership X Casinghead Gas Condensate									
	If change of ownership give name and address of previous owner	Hicks Enco, Inc., 2313	Santiago Ave., Farmingto	n, NM 87401						
II.	DESCRIPTION OF WELL AND	LEASE f Well No. Pool Name, Including F	ormation Kind of Lea	se Federal Milli Lease No.						
	Lease Name Navajo Tribe o Indians 'G'	209 Many Rocks, G		1 Edicial / Ceo.						
	Location K 19	80 Feet From The South Lir	ne and 1980 Feet From	_{The} West						
	Onit Estisi	waship 31North Range 1								
		TED OF OU AND NATURAL GA	16							
Π.	DESIGNATION OF TRANSPORT	or Condensate	Aidress (Give address to which appr	oved copy of this form is to be sent)						
	Ciniza Pipeline, I	nc.	P.O. Box 1887, Bloomfi							
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen						
	give location of tanks. If this production is commingled wit	<u> </u>	give commingling order number:							
v.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv						
	Designate Type of Completion		New West Workover Deepen	Programe New V. Ditt. New V.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
				i .						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF						
	GAS WELL	It was a Track	Bbls. Condensate/MMCF	Gravity of Condensate						
	Actual Prod. Test-MCF/D	Length of Test								
	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size						
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ							
			TITLESUPERVISOR DISTRICT # 9							
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens							
	(Tund) Cush	David J. Custillati		wable for a newly drilled or deepene anied by a tabulation of the deviation						

Staff Petroleum Engineer (Title) October 15, 1982 (Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.