

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SECRET 1. THIS DOCUMENT
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-604-62	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Tribe	
3. ADDRESS OF OPERATOR 2325 East 30th Street Farmington, NM 87401		7. UNIT AGREEMENT NAME Ute Indians A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL X 1600' FWL		8. FARM OR LEASE NAME Ute Indians A	
14. PERMIT NO.		9. WELL NO. 7	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6008' RDB		10. FIELD AND POOL, OR WILDCAT Ute Dome Paradox	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NW Sec 2, T31N, R14W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

RECEIVED
Bureau of Land Management

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WELLS FRACURE TREAT SHOOT OR ACIDIZE Durango, Colorado (Other)	<input type="checkbox"/>	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	<input type="checkbox"/>	WATER SHUT-OFF FRACURE TREATMENT SHOOTING OR ACIDIZING (Other)	<input type="checkbox"/>	REPAIRING WELL ALTERING CASING ABANDONMENT*	<input checked="" type="checkbox"/>
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 6-28-88. Killed tubing with 21 bbls 2% KCL water. Pressure tested tubing to 1000 psi. Killed well with 25 bbls 2% KCL water and loaded tubing. Tripped packer out of hole. Landed tubing at 8110' and set packer at 6437'. Pumped 120 bbl diesel and 100 gals well aid 559 down the annulus. Closed sliding sleeve. Pressure tested casing and tubing to 1000 psi. Landed tubing and released the rig on 7-1-88.

RECEIVED
JUL 27 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BS Shaw

TITLE Adm Supervisor

DATE

7/12/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JUL 26 1988

CONDITIONS OF APPROVAL, IF ANY:

Umood

BY

J

*See Instructions on Reverse Side