

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form Approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
JUL 26 1984  
OIL CON. DIV.  
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-604-62

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Indians "A"

9. WELL NO.  
7

10. FIELD AND POOL, OR WILDCAT  
Ute Dome Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE/NW Sec. 2, T31N, R14W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1650' FNL X 1600' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)  
6008' RDB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit 4-29-84. Total depth of the well is 8270' and plugback depth is 8225'. Perforated the following intervals: 7856'-7820', 7090'-7076', 6846'-6832', 6496'-6473', 2 jspf, .42", for a total of 172 holes. Acidized 7914'-7790' with 152 BBL 15% HCL acid and 30.7 BBL of 2% KCL filtered water. Acidized 7533'-7542', 7564'-7572' with 1700 gal acid and 6846'-6832', 6496'-6473' with 2000 gal acid. Pressure tested casing to 1000 psi.

Found a casing leak between 439'-377'. Perforated at 398', 4 jspf, .43" in diameter, for a total of 4 holes and then squeezed this with 118 cu. ft. of Class B Neat cement. Perforated again at 398', 4 jspf, .43" in diameter, for a total of 4 shots then squeezed this with 71 cu. ft. of Class B Neat cement. Pressure tested casing to 2500 psi. Landed 2-3/8" tubing at 7401' and released the rig on 6-19-84.

RECEIVED  
Bureau of Land Management

JUL 23 1984

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By B. D. Shaw TITLE Administrative Supervisor DATE 7-16-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 23 1984

\*See Instructions on Reverse Side

DISTRICT  
BY [Signature]