

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Durango, Colorado

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
2325 East 30th Street Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1650' FNL x 1600' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)
6008' RDB

5. LEASE DESIGNATION AND SERIAL NO.
14-20-604-62

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Indians A

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Ute Dome Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/NW Sec 2, T31N, R14W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to repair the subject well according to the attached procedure.

RECEIVED
JUN 29 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL REPAIR AUTHORIZATION AND REPORT

LEASE AND WELL UTE INDIAN A #7 DATE: 5/31/88
 FORMATION Panorama LOCATION 1650' FSL-1600' FEL FIELD Ute-Dome San-Juan County
 COMP. DATE 12-3-55 KB: 6008' TD: 8270 PSD: 8225 LOGS SP-Microlog-TEL
 CSG: 8 5/8" 28-32 # 11-40 @ 2786 * 5 1/2 " 14 # J-55 @ 8270
 COMP. INT. 6473'-8195' ORIG. STM. 11,000' (Cal. 15% HCL, 11 BPM) Main @ 10.3 MMCFD
 CURRENT PROD. INT. 6473'-8195' AMOCO WORKING INTEREST 1.0 NET INTEREST .875
 REPAIR DISCRIPTION Check for tbg. leak/donut valve

GROSS PRODUCTION

BEFORE

ANTICIPATED

UNIT PRICE

OIL (BOPD)

WATER (BOPD)

GAS (MCFD)

OTHER (/DAY)

100

400

\$/BBL	
\$/MCF	1.00
\$/UNIT	

WELLBORE SKETCH

ESTIMATED COST

SEE ATTACHED WELLBORE DIAGRAM

Warning:
Be Careful, Sour Gas Well
(3-5% H₂S).

5 1/2" 14 # J-55
Collapse: 2498 psi (80%)
Int. Yield: 3416 psi (80%)

INTANGIBLES	7500
RIG COST	
EQUIPMENT RENTAL/H ₂ S Safety	4000
CIRCULATION MEDIA	6000
CEMENT AND SERVICE	
PACKERS AND EQUIPMENT	1500
PERFORATE, LOG, WIRELINE	2000
STIMULATION	
LABOR	1500
TRUCKING	
FISHING	
OTHER INTANGIBLES	
TOTAL INTANGIBLES	
TANGIBLES	
CSG. TGB., HEAD, ETC.	1500
TOTAL GROSS COST	24,000
AMOCO	
WORKING INTEREST COST	24000

STIMULATION COMPANY
PERFORATING COMPANY

PROCEDURE

- ① Make Sure following steps been strictly followed.
 - a) Rig up H₂S safety equipment, wind socks and warning signs.
*** Imp.: Test all detectors for proper operation.
 - b) Contact Andy Reeves (Safety Engineer) for safety check. (X237)
 - c) Use only H₂S Wireline
 - d) Use H₂S Tubular
 - e) do not vent must flare all the gas.
 - f) Have two ventline @ 90° or opposite (180°)

(over)

DISTRICT MANAGER

DIST. FOREMAN

DISTRICT ENGINEER

ENGINEER

Amoco Production Company

ENGINEERING CHART

Sheet No. _____ Of _____

File _____

Appn _____

Date 6/01/88

By SNV

SUBJECT Ilte Indium A#7

Procedure: Install piston lift

- ① MIRUSU. Pull test anchors to 25000 lbs if not done w/in last year.
- ② Kill well with 2% KCl water. Set Blanking plug in F nipple on the bottom of the tbg.
- ③ Flare off (Don't Vent) backside gas. (Watch windsocks when flaring.)
- ④ Pressure test tbg. to 1000 psi
- ⑤ ND W/H X NU BOP
- ⑥ Examine donut valve/seal ^{& Replace} if necessary. If tbg. needs to be POH proceed to step #10-17 If not follow step 7-9.
- ⑦ ND BOP X NU W/H.
- ⑧ Ret. Blanking plug from F-nipple.
- ⑨ Return to production
- ⑩ Open sliding sleeve X displace corrosion chemical to clean vented gas tank with 2% KCl water. Frac tank must be steam cleaned.
- ⑪ 2UWL (H₂S wireline) X Ret. Blanking plug to kill

ENGINEERING CHART

SUBJECT Lite Indian A#7

try if necessary. Reset Blanking plug.

(12) TOH X Replace injection valve, sliding sleeve and
pkz elements.

(13) TIIH X With: Blanking plug in tlg. String

(Same string as before) X Pressure test at 20 stand
intervals to isolate leak.

(14) Set pkz X Pressure test backside to 1000 psi (less
than sliding sleeve.)

(15) Open sliding sleeve displace corrosion chemical
into backside X close sliding sleeve.

(16) Retrieve Blanking plug after pressure test tlg.

(17) Return to production.

