

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Ute Dome-Paradox FORMATION Paradox
COUNTY San Juan DATE WELL TESTED November 15, 1955

OPERATOR Stanolind Oil & Gas Company LEASE Ute Indians WELL NO. 7
1/4 SECTION: NW UNIT LETTER SEC. 2 TWP. 31 N RGE. 14 W
CASING: 5 1/2" O.D. SET AT 8270 TUBING 2" EUE " WT. 4.7# SET AT 8212
PAY ZONE: FROM 7564 TO 8195 GAS GRAVITY: MEAS. EST. .80
TESTED THROUGH: CASING TUBING tubing
TEST NIPPLE 2" Side Static I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 2915 psig TUBING: 2870 psig S. I. PERIOD 12 day
TIME WELL OPENED: 2:00 P.M. TIME WELL GAUGED: 5:00 P.M.

IMPACT PRESSURE:

VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLSIDE (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 10,300
Volume calculated from Bureau of Mines Monograph No 7
For side static nipple tester.

WITNESSED BY: TESTED BY: J. M. Clark

COMPANY: COMPANY: Stanolind Oil & Gas Company

TITLE: TITLE: Field Engineer

OIL CONSERVATION & EMISSION

1. Oil Change

3

2. Oil Filter

1

3. Oil Pressure

1

4. Oil Level

1

5. Oil Temperature

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