

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

Ute Mountain Tribal

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **STANOLIND OIL & GAS COMPANY** Address **Box 487, Farmington, New Mexico**
Lessor or Tract **Ute Indians** Field **Ute Dome-Paradox** State **New Mexico**
Well No. **7** Sec. **2** T. **31-N** R. **14-W** Meridian **NMPN** County **San Juan**
Location **1650** ft. **SS** of **N** Line and **1600** ft. **W** of **W** Line of **Section 2** Elevation **6005**
(Derriok floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **L. B. Spurr** Title **Field Superintendent**
Date **December 6, 1955**

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 8**, 19**55** Finished drilling **October 26**, 19**55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **7500'** to **8200' (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							Front	To	
13-3/8	36#	-	Armco	324	Guide				Surface
8-5/8	32#	8 RT	National	3809	Guide				Intermediate
5-1/2	14#	8 RT	National	8311	Guide				Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	333	355	Circulated		
8-5/8	3786	270	Circulated		
5-1/2	8270	150	Circulated		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **8270** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

November 3, 19**55** Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Burl Allen, Driller **E. A. Templeman**, Driller
W. H. Lingo, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	225	225	Hard sand, rock and shale
225	1390	1165	Sand and shale
1390	3248	1858	Hard shale and sand
3248	6285	3037	Red shale and sand
6285	6965	680	Shale and sand
6965	6982	17	Limestone
6982	8270	1288	Sand, lime and shale

