NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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	e indicate		Elevation	5267 Gr.	7	 Total Depth_	10801	PBTD	MAN TO
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	ŀ			1031'	to 10411				
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			Open Hole			Casing Shoe_	2007	Tubing_	1074
_	KJ		OIL WELL TES	<u> -</u>					C)
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		X	Test After A	cid or Fractur	re Treatment ((after recov	ery of volum	ne of oil ed	qual to volume
	N O	P	load oil use	.d):t	bls.oil.	bbls	water in 24	hrs.	Choke
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Size	Feet	enting Recor	GAS WELL TES Natural Prod Method of Te Test After A	Corrections (pitot, acid or Fracture)	back pressure	MCF/Day; Hou	MCF		
		_	GAS WELL TES Natural Prod Method of Te Test After A Choke Size Acid or Frac	Correction Control Con	back pressure re Treatment: d of Testing:	MCF/Day; House, etc.):	MCF	F/Day; Hours	s flowed
711 411	47!	Sax 19 70	GAS WELL TES Natural Prod Method of Te Test After A Choke Size Acid or Frac	Correction Control Con	back pressure re Treatment: d of Testing:	MCF/Day; House, etc.):	MCF	F/Day; Hours	s flowedwater, oil,
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