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IRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SANTA FE /	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-116 Effective 1-1-65
U 5.G.5.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GAS		Firective 1-1-02
LAND OFFICE	- Not skied for to the	MINDENDIK CAMPUNING MINIPU	YATUKAL GAS	
TRANSPORTER OIL /				
OPERATOR 2				
PRORATION OFFICE				
1 -,	PRODUCTION SERVICE,	INC.		
P. O. Box 190	, Farmington, New Me	xico 87401		
New Well	Change in Transporter of:	Other (Please	explain)	
Recommetion V	Otl Dry G	F-7		
Change Ownership A	Casinghead Gas Conde	ensate		
	SSOCIATED ROYALTY CO.	, 1105 United	l Bank Cente	er, Denver, Colo. 80202
Lease Name Navajo Tril		ormation .	Kind of Lease	
of Indians "F"	107 Horseshoe	Gallup	State, Federal or Fee	Federal 14-20-60 2034
Location Unit Letter I 1 9	80 Feet From The south Lin	660	Deat See Mi	
Onn Letter 1	AO Feet From The SOULI CIT	ne dna <u>000</u>	reetromine	east
Line of Section 4 To	ownship 31N Range	17W , NMEM	San Ju	tan County
	TER OF OIL AND NATURAL GA			1
Name of Authorized Transporter of C Shell Pipeline Cor				of this form is to be sent)
Name of Author/zed Transporter of C	asinghead Gas or Dry Gas	Address (Give address t	o which approved copy	New Mexico 87401 of this form is to be sent)
	Unit Sec. Twp. Age.	Is gus actually connecte	d? When	
If well produces oil or liquids, give location of tanks.	F 10 31 17	13 47) 461 1117	i i	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order	number: Deepen Flug E	Back Same Resty, Diff. Resty,
Designate Type of Completi		New Well Horkover	Jespen Flag E	June Mes V. Dill. Mes V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P _e B.T	'.D.
Elevations (DF, RKL, RT, GR, etc.,	Name of Froducing Formation	Top Oll/Ons Pay	Tubit	g Depth
			D-40	Casing Shoe
Perforations				Cdaing Shoe
	TUBING, CASING, AND		DX	
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volu	ne of load oil and musi	t be equal to or exceed top allow-
OII, WEIL Date First New Oil Bun To Tanks	able for this de	epth or be for full 24 hours Producing Method (Flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke	Size
Actual Prod. During Teet	Oil-Bhls.	Water - Bbls.	Gas-N	MCF
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bols, Condensate/MMCF	Gravit	y of Condensate
Testing Method (pitot, back pr.)	Tuping Pressure (Shut-in)	Casing Pressure (Shut-	(in) Choke	Size
CERTIFICATE OF COMPLIAN	CE	OILC	ONSERVATION	COMMISSION 1974
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED		, 19
above is true and complete to th	e best of my knowledge and belief.	BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3		SOR DIST. #3
		łł		
and a	J. D. Hicks	If this is a requ	est for allowable for	nce with RULE 1104. r a newly drilled or deepened
	President	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
	action Service, Inc.			
1-30-				
(D	ate)			
		completed wells.		