

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Jan. 27, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Ref'g. Co. Navajo Tribe of Indians, Well No. 3, in NW 1/4 SW 1/4
(Company or Operator) (Lease)

"L" Sec. 4, T. 31N, R. 17W NMPM, Chimney Rock Pool
Unit Letter Spudder Unit 12-27-58

San Juan County Date Spudded Rotary, 1-7-59 Date Drilling Completed 1-12-59

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5277' Ground Total Depth 1136' PBD 1124'

Top Oil/Gas Pay 1084' Name of Prod. Form. Gallup Sand

PRODUCING INTERVAL -

Perforations 1084' to 1100' and from 1105' to 1116'

Open Hole None Depth 1128' Casing Shoe 1098' Tubing 1098'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 117 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size pumping 16-24" 3PM, .25 BSAW, GOR 129, Corr. Gr. 39.4; produced 15.1 MCF of Gas.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	43'	5 Reg.
4 1/2"	1128'	70 sx Neat w/15 Cal. Chi.
2"	1098'	Added.

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

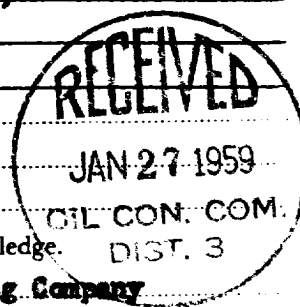
sand): 20,000 Gal. Crude Oil & 30,000# Sand w/500# HWC0 F-2 added.

Casing Tubing Date first new Press. oil run to tanks 1-25-59

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 27 1959, 19

Humble Oil & Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Russell M. Lilly
Russell M. Lilly (Signature)

Original Signed Emery C. Arnold

Title Agent

Supervisor Dist. # 3

Send Communications regarding well to:

Name Humble Oil & Refining Company

Address Box 1268, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	4	
Operator	/	
County	/	
Producing Unit	/	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓