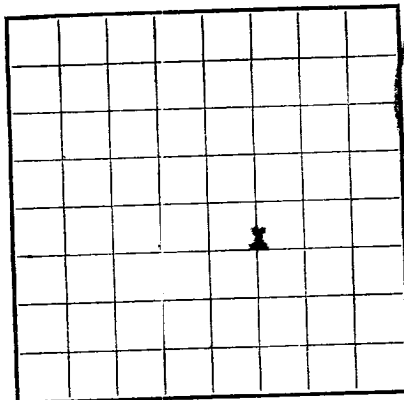
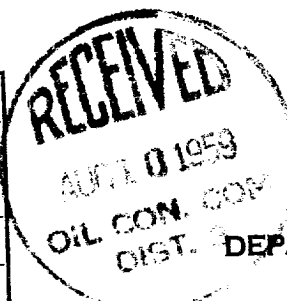




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

AUG 7 1959

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Box 2347, Hobbs, New Mexico
Box 2180, Houston 1, TexasCompany Humble Oil & Refining Company

Address

Lessor or Tract Navajo Tribe "P"Field Quincy Hook Gallup State New MexicoWell No. 27 Sec. 4 T. 31-N R. 17-W Meridian NMPMCounty San JuanLocation 1980 ft. N. of 3 Line and 1980 ft. W. of 1 Line of Section 4 Elevation (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title AgentDate August 4, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling June 21, 1959 Finished drilling July 7, 1959OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1 from 1056' to 1071' No. 4, from _____ to _____
No. 2 from 1071' to 1087' No. 5, from 1087' to 1092'
No. 3 from 1087' to 1092' No. 6, from _____ to _____
No. 1 from 1056' to 1071' No. 3 from 1087' to 1092'
No. 2 from 1071' to 1087' No. 4 from 1087' to 1092'

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-5/8"	49	10	10	10	10	10	10	10	10
5"	75	75	75	75	75	75	75	75	75

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8"	49'	10	10	10	10
5"	1087'	75	75	75	75

PLUGS AND ADAPTERS

Heaving plug—Material none Length _____ Depth set _____
Adapters—Material none Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
none						

TOOLS USED

Rotary tools were used from 0' feet to 1092' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing July 20, 1959
The production for the first 24 hours was 41 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 39.1
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R. F. Scott, Jr. _____, Driller (Johnny Myers Drilling Co.) _____, Driller
R. L. Davis _____, Driller _____, Driller
B. F. Scott _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1056			Clay

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Wanted individuals are
notified via newspaper

LOCATE WELL CORRECTLY

Date _____
 Company _____
 Lesson of Tract _____
 Well No. _____
 Location _____ of _____
 Sec. _____ T. _____ R. _____
 Meridian _____
 Address _____
 State _____
 County _____
 Time of _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Signed _____
 Title _____

The summary on this page is for the condition of the well at above date.

NO OF GAS BANDS OR ZONES

(4) ad 208 shoro

[illegible]

CASING RECORD

[illegible]

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Site	Micro soil	Number bags of cement	Method used	Mud gravity	Amount of mud used
1	1	1	1	1	1
2	2	2	2	2	2
3	3	3	3	3	3

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

[illegible]

TOOLS USED

DATES	
Cable tools were used from	_____ to _____
_____ feet to _____ feet, and from _____ feet to _____ feet	
Bobcat tools were used from	_____ to _____
_____ feet to _____ feet, and from _____ feet to _____ feet	

23TAC

Rock pressure, lbs. per sq. in.					
It gas well, cu. ft. per 24 hours					
Emulsion, % water; and % sediment.					
The production for the first 24 hours was	11				
barrels of fluid of which					
% was oil.					
Gravity, °Be.					
Gallons gasoline per 1,000 cu. ft. of gas.					
Put re producing					

EMPLOYERS

DATE			
TIME			
LOCATION			
REMARKS			

FORMERLY

КОМАНДА	ТЕМА РАБОТЫ	ГОД	МЕСЯЦ
---------	-------------	-----	-------

FORMATION RECORD—Continued

FORMATION

TOTAL FEET

—OL

—WOLF—