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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

March 9, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Midge, Well No. 22, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G Sec. 4, T. 31N, R. 11W, NMPM, Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded 9-2-60 Date Drilling Completed 9-13-60

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1850'N, 1450'E
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	191	200
7 5/8	2985	200
5 1/2	7330	250
2	7273	

Elevation 6160 Total Depth 7530 PBTD

Top Oil/Gas Pay 7304' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7304-7324; 7388-7408; 7416-7428;

Perforations 7434-7452; 7465-7479; 7494-7504

Open Hole None Depth 7530 Casing Shoe 7530 Depth 7273 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1519 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 91,000 gal. oil & 83,000# sand; 45,360 gal. oil & 40,000# sand.

Casing Press. 2010 Tubing Press. 2014 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Delhi-Taylor Oil Corp. as the Midge No. 7. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Midge No. 22. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 13 1961, 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: ORIGINAL SIGNED J. J. TILPERSON
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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