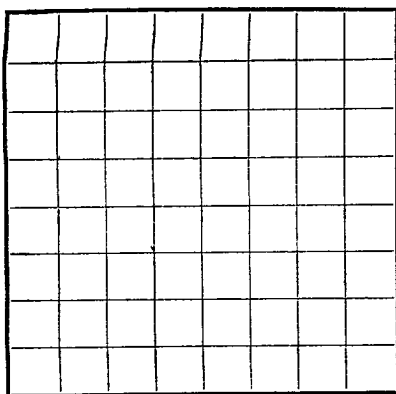
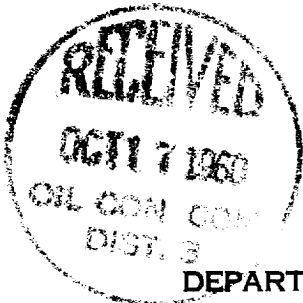




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____
SF - 078051UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address Drawer 1198, Farmington, N. M.
Lessor or Tract Delhi-Mudge Field Undes. Dakota State New Mexico
Well No. 7 Sec. 4 T. 31N R. 11W Meridian NMPH County San Juan
Location 1850 ft. N of N Line and 1450 ft. W of E Line of SEC. 4 Elevation 6176
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed J. B. HowellDate October 12, 1960 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/2/60, 19____ Finished drilling 9-13, 1960__

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7304 to 7346 G No. 4, from _____ to _____
No. 2, from 7388 to 7504 G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4</u>	<u>32.75</u>	<u>8</u>	<u>API</u>	<u>1000</u>	<u>Baker</u>	<u>7304-7346</u>			<u>Production</u>
<u>8-1/2</u>	<u>26.00</u>	<u>8</u>	<u>API</u>	<u>1000</u>	<u>Baker</u>	<u>7346-7504</u>			<u>Production</u>
<u>5-1/2</u>	<u>17</u>	<u>8</u>	<u>API</u>	<u>7504</u>	<u>Baker</u>	<u>7504-7530</u>			<u>Production</u>
<u>2-3/8</u>	<u>4.70</u>	<u>"</u>	<u>"</u>	<u>7530-7536</u>	<u>"</u>	<u>7536-7530</u>			<u>Tubing</u>
Perf. <u>7494-7504, 7465-79, 7434-52, 7416-28, 7388-7408, w/4 jets per ft.</u>									
<u>7326-46, 7304-24 w/4 jets per ft.</u>									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>204</u>	<u>200</u>	<u>Halliburton</u>		
<u>7-5/8</u>	<u>2985</u>	<u>200</u>	<u>"</u>		
<u>5-1/2</u>	<u>7530</u>	<u>250</u>	<u>"</u>		
<u>2-3/8</u>	<u>7273</u>	<u>"</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Frac</u>	<u>w/91,000 gals oil, 83,000# sand</u>					
	<u>45,360 gals oil, 40,000# sand</u>					

TOOLS USED

Rotary tools were used from 0 w/mud to 2985 feet, and from 2985 w/gas feet to 7530 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours 1519 MCF AOF Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. SI 168 hrs. CP-2010, TP-2014

EMPLOYEES

R. J. Short, Driller J. W. Catt, Driller
T. C. Rowland, Driller Jack Guynn, Pusher

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>*2860</u>	<u>2860</u>	<u>Sand & shale & coal</u>
<u>*2860</u>	<u>*2980</u>	<u>120</u>	<u>Pictured Cliffs ss</u>
<u>*2980</u>	<u>*4350</u>	<u>1370</u>	<u>Lewis sh</u>
<u>*4350</u>	<u>*4450</u>	<u>100</u>	<u>Mesaverde Transition zone (ss & sh)</u>
<u>*4450</u>	<u>*4628</u>	<u>178</u>	<u>Cliffhouse ss</u>
<u>*4628</u>	<u>*4995</u>	<u>367</u>	<u>Manefee sh & ss & coal</u>
<u>*4995</u>	<u>*5115</u>	<u>120</u>	<u>Point Lookout ss</u>
<u>*5115</u>	<u>6527</u>	<u>1412</u>	<u>Mancos sh</u>
<u>6527</u>	<u>6824</u>	<u>297</u>	<u>Gallup ss & sh</u>
<u>6824</u>	<u>7189</u>	<u>365</u>	<u>Lower Manco sh</u>
<u>7189</u>	<u>7244</u>	<u>55</u>	<u>Greenhorn silty-lm.</u>
<u>7244</u>	<u>7303</u>	<u>59</u>	<u>Graneros sh</u>
<u>7303</u>	<u>7386</u>	<u>83</u>	<u>Graneros ss</u>
<u>7386</u>	<u>7530</u>	<u>144</u>	<u>Dakota ss & sh</u>

* Depths are estimated, No log was run on this interval.

