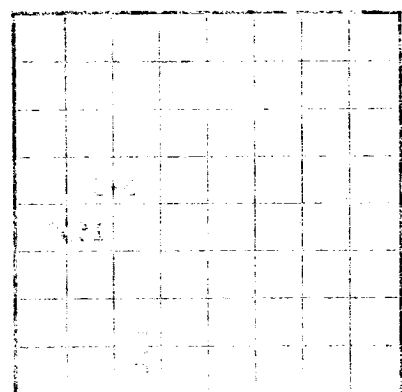
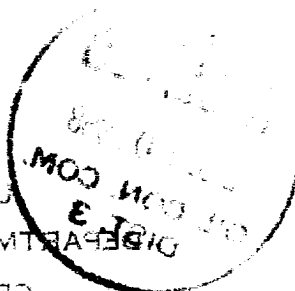


1. The first of these is the fact that the
2. second of these is the fact that the
3. third of these is the fact that the

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

ROBERTA WELT CORRECTION

The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Signed _____

Location of the well is at NE 1/4 of Sec 10, T10N, R10E, M10N of Range 10E and Meridian 10N of County 10N, State 10N.

Well No. 10 is located on NE 1/4 of Sec 10, T10N, R10E, M10N of County 10N, State 10N.

Owner of Tract NE 1/4 of Sec 10, T10N, R10E, M10N of County 10N, State 10N.

Company NE 1/4 of Sec 10, T10N, R10E, M10N of County 10N, State 10N.

Completed drilling _____, 19____. Finished drilling _____, 19____.

The summary on this page is for the condition of the well at above date.

Date of summary _____.

OIL OR GAS SANDS OR ZONES

OUTLET OF MARKET.

100 sacks of cement. At the present time the casing has not been perforated for completion attempt due to the anticipated low gas volume and lack of a pipeline No. 1 from 100 ft. from the well.

was set through the sand to a depth of 177' and cemented from shoe to surface with No. 1 from 100 ft. from the well.

were taken but the volume was estimated at 100,000 cuft. per day. The 4-1/2" casing No. 1 from 100 ft. from the well.

no gauges was encountered. No gauges were taken but the volume was estimated at 100,000 cuft. per day. The 4-1/2" casing No. 1 from 100 ft. from the well.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. This well drilled with all from surface to total depth 1297'. Perforated 1297'. White drilling the interval from 1104' to 1116' a full 12' interval.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43084-2

[illegible]

LEASE OR PERMIT TO PROSPECT
14-20-603-6

RECEIVED
DEC 8 1958
OIL CON. COM.
DIST. 3

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed George E. Hoy

Date December 5, 1928-----

The summary on this page is for the condition of the well at above date.

Commenced drilling November 9-----, 1958 Finished drilling November 12-----, 1958

(Denote gas by G)

No. 1, from 1194 to 1116.6 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	27	None		Hole drilled with air	
4-1/2	1171	180	Pump & plug	Hole drilled with air	

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Not shot						

Rotary tools were used from 0 feet to 1200 feet, and from _____ feet to _____ feet

Cable tools were used from not used feet to _____ feet, and from _____ feet to _____ feet

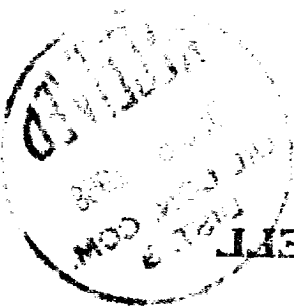
....., 19.....	Put to producing not producing, 19.....
The production for the first 24 hours was	barrels of fluid of which% was oil;%
emulsion;% water; and% sediment.	Gravity, °Bé.
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.	

W. W. Armstrong	, Driller		, Driller
E. L. Pleasant	, Driller		, Driller

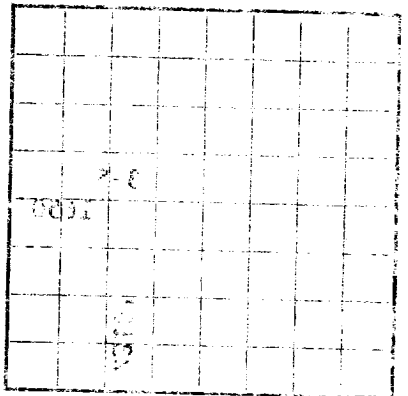
FROM—	TO—	TOTAL FEET	FORMATION
0	1015	1015	Shale (Mancoos)
1015	1106	89	Sandy Shale
1104	1116	12	Sandstone (Tosito) (Gilligan)
1116	1207	91	Shale

LAND OR PERMIT TO PROSPECT
SERIAL NUMBER
LAND OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Signed _____

Location _____ N. _____ E. of _____ line and _____ W.
of _____ line of _____
_____ Township _____ Range _____ North
_____ County _____ State _____

Dessor or Tract _____
Company _____

Commenced drilling _____, 19____. Finished drilling _____, 19____.

The summary on this page is for the condition of the well at above date.

Date of last report _____, 19____.

OIL OR GAS SANDS OR ZONES

(b) (5) DPP, (b) (5) ACP

OUTLET OF WATER.

[illegible]

As the present time the date has not been determined for

[illegible]

With known but the volume was estimated at 100,000 cuft. per day. The 4-1/2" casing

~~ENTRANCE FROM 1109, TO 1116, A FULL VIEW OF THE CASINO RECORD, NO ALL, WAS OBTAINED. NO FRINGS~~

Serial	Weight per foot	Through per inch	Make	Amount of kind of stone	Cut and buffed front	Remarks
1207						THIS WAS DELIVERED WITH 1000 POUNDS OF STONE TO BE USED FOR THE CONSTRUCTION OF THE DAM. THE STONE WAS DELIVERED IN 1000 POUNDS OF STONE TO BE USED FOR THE CONSTRUCTION OF THE DAM. THE STONE WAS DELIVERED IN 1000 POUNDS OF STONE TO BE USED FOR THE CONSTRUCTION OF THE DAM.

of shots. If plugs or bridges were put in to test for water, state its size and location. If the well has been dynamited, give date, size, position, and number of plugs or bridges used, and results of pumping or falling.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state in detail the nature of the changes, together with the reasons for the changes.

HISTORY OF OIL OR GAS WELL.

16-43034-2
U. S. GOVERNMENT PRINTING OFFICE

NUDDING AND CEMENTING RECORD

[illegible]

PLACES AND ADAPTATIONS

.....

STOCHASTIC ANALYSIS

[illegible]

TOOL USED

(Table tools were used from April 1967 to July 1968)	
Foot to foot	Foot to foot
Foot and from	Foot and from
Foot to foot	Foot to foot

237AD

The production for the first 24 hours was 100% water and 100% sediment.	The production for the first 24 hours was 100% water and 100% sediment.
--	--

2310494

[illegible]

FORMER RECORD

DATE	TIME	LOCATION	REMARKS
10/10/50	10:00	1000	1000
10/10/50	10:00	1000	1000
10/10/50	10:00	1000	1000
10/10/50	10:00	1000	1000
10/10/50	10:00	1000	1000

FORMATION RECORD—Continued

TOTAL FEET

FORMATION

توضیحات: