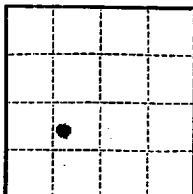


(SUBMIT IN TRIPLICATE)

Indian Agency Mountain



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. 11-20-60-1247

Sec. 3

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 2, 1956

Well No. 1 is located 2310 ft. from S line and 1650 ft. from W line of sec. 3

11-2 16-N  
(1/4 Sec. and Sec. No.)

11-2 16-N  
(Twp.) (Range)

107N  
(Meridian)

Unincorporated  
(Field)

San Juan County  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is 5638 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was drilled from 8703' to a TD of 9030' during December using an 8 3/4" bit. A DST was conducted over the interval 8663' to 8913'. Results are on reverse side of this sheet. EM-induction, Microlog, Gamma-Ray Neutron, Continuous Dipmeter Survey and Velocity Survey logs were run at 9030'. The well was then plugged back to 1806' with cement plugs at 9030'-8700', 7750'-7650', 6650'-6450', 5650'-5450', 3600'-3400', and 1930'-1830' and a bridge plug in 9 1/8" csg. at 1806'. The 9 5/8" csg. was perforated 1710' to 1730' w/ 2 jets per ft. in the Tostite formation. Formation was acid washed with 500 gal. acid and fractured with 20,000 gal. crude oil & 20,000 lbs. sand. The well flowed back 265 M.O. in 12 1/2 hrs & died. In 25 hrs of soaking, 197 M.O. were recovered and the well was SI with 300 M.O. remaining to be recovered. At the end of the month, rods & pump had been run and a pumping unit was being installed.

(over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of Texas

Address P. O. Box 1561

Harrison, New Mexico

By Charles W. Rintey

Title Field Foreman

DST #12, 8663' to 8918'. Tool open 1 hr. Rec. 80 ft. drlg. mud. IFR-35,  
IFR-35, ISIP-110, NSIP-100, IHH-1100 & FHH-1080.