NO. OF COPIES RECEIVED			5		
DISTRIBUTION					
SANTA FE					
FILE			_		
U.S.G.S.		L			
LAND OFFICE					
TRANSPORTER	OIL				
I RANSFORTER	GAS	/			
OPERATOR	_/_	_			
PRORATION OF		<u> </u>			
Operator					
Aztec Oil & Gas Comp					
Address					
Drawer 570, Farmingto					

-	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION . REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND N	ATURAL GAS		
1.	OPERATOR / PRORATION OFFICE	· .				
	Aztec Oil & Gas Company					
	Drawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) New Well Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condensate	• XX			
	If change of ownership give name and address of previous owner					
II.		CRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease				
	Lease Name Davis Location	is #3 Blanco Mesaverde State, Federal or		Fee SF-077648		
	Olik Bollot	O Feet From The <u>North</u> Line a	nd <u>990</u> 2 West , NMPM	Feet From The	San Juan County	
111	DESIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GAS		io which approve	d copy of this form is to be sent)	
	Name of Authorized Transporter of Oil	of Condensare [35]				
	Plateau Name of Authorized Transporter of Casin	nghead Gas or Dry Gas (20)	BOX 108, FOY Address (Give address	MINGTON, Ni to which approve	en Mexico d copy of this form is to be sent)	
	Southern Union Gatheri	ina	Box 398, Blo	omfield, N	ew Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I	s gas actually connect			
IV	If this production is commingled with COMPLETION DATA		ve commingling orde	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$				
	Date spaces	Date Compil Modey to 1 10-1	Total Depth Top Oil/Gas Pay		P.B.T.D. Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gds Pdy		Depth Casing Shoe	
	Perforations CASING AND CEMENTING RECORD					
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET		SACKS CEMENT			
	HOLE SIZE					
	AND DECUEST E	OP AT LOWARI.F. (Test must be aft	er recovery of total vo	lume of load oil o	ind must be equal to or exceed top allow-	
`	OIL WELL Date First New Oil Run To Tanks	able for this dep	producing Method (Fl	re)		
	Length of Test	Tubing Pressure	Casing Pressure		Choké Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas - MCF	
				OCC		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mi	ACF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh		Choke Size	
`	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 1 1969			
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, IS, APPROVED, IS, APPROVED, IS, IS			
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold: SUPERVISOR DIST, 488				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened If this is a request for allowable for a newly drilled or deepened.			
	Jan C Bac					
(Signature) Tistmist Superintendent			tests taken on t	All sections of this form must be filled out completely for allow-		
	(Tule) March 31, 1970		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
	(E					