

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State <input type="checkbox"/> Comm Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company	8. Farm or Lease Name Patterson B Com
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER _____ 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 31N RANGE 12W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Casing report <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-2-77 Ran 34 joints of 4-1/2" 11.60#, K-55 casing. Total 1070.72.  
Ran 196 joints of 4-1/2", 10.50#, K-55 casing. Total 6465.49'.  
Landed at 7548.21'. Cemented with 195 sacks Class B with 8%  
gel, 1/4 cu. ft. fine gilsonite per sack and .4% R-11 followed  
with 100 sacks Class B with 1/4# tuff plug per cu. ft. and .4%  
R-11. Plug down at 4:50 AM, 8-3-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Mgr. DATE August 4, 1977

APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY: