Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised	1-1-

DISTRICT I P.C. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 1107200		
DISTRICT II P.C. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE XX FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease N SF-078243		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name			
1. Type of Well: OIL GAS WELL XX			Baird		
2. Name of Operator Snyder Oil Corporat			8. Well No. #1		
3. Address of Operator P.O. Box 2038 Farmi			9. Pool name or Wildcat Basin Dakot	ca/Blanco MV	
4 Well Location	1775 _{Feet From The} North	Tine and) East From The	ast Line	
4		nge 13W		Juan County	
Section 4	Township SIN Ra 10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	NAME OF THE PARTY		
11 Check	Appropriate Box to Indicate I		Report, or Other Data BSEQUENT REPO		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTER	IING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	NG OPNS. PLUG	AND ABANDONMEÑÍX	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:		OTHER:			
12 Describe Proposed or Completed Operwork) SEE RULE 1103.	erations (Clearly state all pertinent details, a	nd give pertinent dates, inc	luding estimated date of starting	g any proposed	
Subject 1	Well Plugged: Aband	doned on Feb	ruary 7, 1994		
	attached report.				
			and the com-	er egg	
			12		
I hereby certify that the information above is	trustand complete to the best of my knowledge an	d belief.	Fnginoer	2/08/94	
SIGNATURE SIGNATURE	50 / 50 0 / 50	District	Engineer D	632-8056	
Wayne L	. Converse			ELEPHONE NO.	
(This space for State Use)	THÄRIFS GHOLSÓN	West of the State		#ED 4 4 100)	

Original Signed by CHARLES GHOLSON

8 GAS IMSPECTOR DIST. 49 DATE EB 1 6 1994

APPROVED BY-CONDITIONS OF APPROVAL, IF ANY: February 8, 1994

Snyder Oil Corporation

Baird #1 (MV/Dk)

1775' FNL, 790' FEL

Sec. 4, T31N, R13W

San Juan County, NM

Fee Lease

PLUG AND ABANDONMENT REPORT

Cementing Summary:

- Plug #1&2 with retainer at 4963', pump 56 sxs Class B cement, squeeze 51 sxs below retainer and spot 5 sxs above up to 4919'.
- Plug #3 with retainer at 3691' from 4618' to 3603', mix 172 sxs Class B
 cement, squeezed 162 sxs below cement retainer and spot 10 sxs on
 top.
- Plug #4 with retainer at 2036' mix 140 sxs Class B cement, squeezed 138 sxs below cement retainer and outside casing from 2110' to 1683'; then sting out of retainer and spot 2 sxs on top, cement inside casing from 2110' to 2018'.
- Plug #5 from 1781' to 1632' with 17 sxs Class B cement inside casing.
- Plug #6 from 246' to surface with 99 sxs Class B cement, circulate good cement to surface out bradenhead.

Plugging Summary:

- 2-1-94 Drive rig and equipment to location. Rig up. SDFN.
- 2-2-94 Safety meeting. Rig up relief lines and blow well down. Kill well with 100 bbls water down both tubing strings. ND wellhead; NU BOP and offset spool. POH and LD 136 joints 1" tubing. Pick up on 1-1/2" tubing; found packer stuck. Attempt to release seal assembly from packer. Pulled 24,000# and shut in well. SDFN.
- 2-3-94 Safety meeting. Open up well. Attempt to work Model D packer seal assembly free; pulling up to 28,000# on tubing. Procedure change approved by C. Gholson with NMOCD. Rig up Wireline Specialties and RIH with 1-7/16" tubing cutter; unable to go below 3840'. RIH with a 1.390" tubing cutter; unable to go below 5060', setting down on something in tubing. Cut depth approved by C. Gholson with NMOCD. Jet cut tubing at 5020'. POH and LD 151 joints 1-1/2" tubing, heavy scale and corrosion.

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February 8, 1994

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Fee Lease

PLUG AND ABANDONMENT REPORT

- Safety meeting. Change over for 2-3/8" tubing. Wait for work string. PU 5-1/2" casing scraper and 2" tubing and round trip to 4994'. PU 5-1/2" cement retainer and RIH; set at 4963'; pressure test tubing and establish rate 1-1/2 bpm at 600#. Plug #1&2 with retainer at 4963', pump 56 sxs Class B cement, squeeze 51 sxs below retainer and spot 5 sxs above up to 4919'. POH with setting tool. PU 5-1/2" cement retainer; RIH and set at 3691'; established rate 2 bbl at 300# into Mesaverde perfs. Plug #3 with retainer at 3691' from 4618' to 3603', mix 172 sxs Class B cement, squeezed 162 sxs below cement retainer and spot 10 sxs on top. While mixing cement and displacing, well circulated out casing. POH to 2036' and reverse circulate well clean. POH with setting tool. SI and SDFN.
- Safety meeting. Perforate 4 holes at 2110'. PU 5-1/2" cement retainer; RIH and set at 2036'; established rate 1-1/2 bbl at 400# into holes. Plug #4 with retainer at 2036' mix 140 sxs Class B cement, squeezed 138 sxs below cement retainer and outside casing from 2110' to 1683'; then sting out of retainer and spot 2 sxs on top, cement inside casing from 2110' to 2018'. POH to 1781'. Plug #5 from 1781' to 1632' with 17 sxs Class B cement. POH and LD tubing. Perforate 2 holes at 246'. Establish circulation out bradenhead with 6 bbls water. Plug #6 from 246' to surface with 99 sxs Class B cement, circulate good cement to surface out bradenhead. Shut in well and WOC. Dig out well head. ND BOP and cut off wellhead. Install dry hole marker with 15 sxs cement. Rig down and prepare to move off location.