NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 1 Peac Setural Cas Company (Lease) Well No. 2 , in. 4 | | | | | | New Messigo | January 4, 1954 |
|--|------------|---------------------------------------|------------|---------------------------|----------------------|---------------------------------------|-----------------|
| Company or Operator) A | E ARE H | EREBY RI | EOUESTING | G AN ALLOWABLE FO | ` ' | WN AS: | (Date) |
| Company or Operator) A Sec 3 T 31 R 11 V NMPM, Blassec P County, Date Spudded 15-25-53 Date Completed 11-15-53 Please indicate location: Elevation 5571-1 Gr. Total Depth 5089 Prod. Form 11-15-53 Depth to Casing shoe of Prod. String 12-250 Natural Prod. Test based on bbls. Oil in Hrs Mi 990 8 800 8 Test after acid or shot 15-26 Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs Mi 9-5/8 161 300 7 4270 500 Size choke in inches 15-26 Date first oil run to tanks or gas to Transmission system: 16-26 Transporter taking Oil or Gas: 11 Page 15-25 Transporter taking Oil or Gas: 11 Page 15-25 OIL CONSERVATION COMMISSION (Signature) Petroleum Refiner Send Communications regarding well to: E, J. Cost, | | | = | | | | 1/4 NE |
| County. Date Spudded 16-25-33 Date Completed 11-15-53 Please indicate location: | (Con | apany or Ope | erator) | (Lease) |) | | · |
| Please indicate location: | | | 3 , | T. 31 M , R 11 | № , NMPM., | Blacco | Р |
| Please indicate location: | | | | County Date Smidded | 10-25-53 | Date Completed | 11-15-53 |
| Top oil/gas pay. 4330 Prod. Form Massaverds Casing Perforations: Mcns Depth to Casing shoe of Prod. String. 4280 Natural Prod. Test. BO based on. bbls. Oil in. Hrs. Mi 990' N 800' E Test after acid or shot. BO Casing and Cementing Record Size Feet Sax Based on. bbls. Oil in. Hrs. Mi 9-5/8 161 300 Gas Well Potential 3,830 NT/D Size choke in inches. Date first oil run to tanks or gas to Transmission system: W/6 Pipeline Transporter taking Oil or Gas: El Paso Instural Cas Conseny narks: I hereby certify that the information given above is true and complete to the best of my knowledge. Thereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION By: (Company of Operator) Signature: Petroleus Seginator Send Communications regarding well to: E. J. Cools | | | | | | , Date Completed | |
| Top oil/gas pay. 4330 Prod. Form 15-28-20-15 | | | X | Elevation. 5974 | Total Dept | _h 5089 | ., P.B |
| Depth to Casing shoe of Prod. String. Natural Prod. Test | | | | Top oil/gas pay | 4330 | Prod. Form | Measwords . |
| Natural Prod. Test. BO based on | | | | Casing Perforations: | None | | ••••• |
| based on bbls. Oil in Hrs. Mi Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Mi 9-5/8 161 300 Gas Well Potential 3,880 MC7/D Size choke in inches. Date first oil run to tanks or gas to Transmission system: W/e Pipeline Transporter taking Oil or Gas: El Pesc Intural Gas Company marks: I hereby certify that the information given above is true and complete to the best of my knowledge: 1 hereby certify that the information given above is true and complete to the best of my knowledge: 1 Pesc Intural Gas Company Company of Operator OIL CONSERVATION COMMISSION By: (Signature) Petroleum Ingineer Title. Send Communications regarding well to: E. J. Cool, | | | | Depth to Casing shoe | e of Prod. String | 428 0 | · |
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| Transporter taking Oil or Gas: I hereby certify that the information given above is true and complete to the best of my knowledge: OIL CONSERVATION COMMISSION By: (Signature) | 7 | 4270 | 500 | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge proved. OIL CONSERVATION COMMISSION By: (Signature) Fetrology Send Communications regarding well to: B. J. Cool, | | | | Date first oil run to t | anks or gas to Trans | mission system: | W/6 Pipeline |
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