

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DC, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Alamogordo, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-11073

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address of Operator
P.O. Box 800, Denver, Colorado 80201

4. Well Location

Unit Letter A : 990 Feet From The North Line and 800 Feet From The East Line

Section 3 Township 31N Range 11W San Juan County

10. Elevation (Show whether OF, RXB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment for procedures.

RECEIVED
FEB 20 1992
OIL CON. DIV.
DIST. 3

If you have any questions please contact Cindy Burton @ (303) 830-5119.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton / 992 TITLE Sr. Staff Admin. Supv. DATE 2-10-92

TYPE OR PRINT NAME John Hampton

TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

CONDITIONS OF APPROVAL, IF ANY:

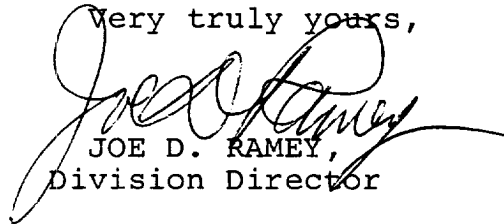
FEB 24 1991

10/25/91-11/8/91

2802
MIRUSU, Bleed off all gas, pump a total of 350BBls H2O down tbg, well dead. RIG in wireline, run 7" cmt retainer and set at 4250'. Run CBL log from 3850' to 2980', cmt top at 3545'. Make up stinger and TIH with 2 3/8" tbg, sting into retainer. pressure test tbg to 1000psi. Held ok. RU, mix & pump 200skts oilwell Cl B density of 15%PPG., pull out of retainer and leave 2 1/2BBls on top of retainer. Dig out of wellhead. RIH with CSG inspection tool, unable to get below 3323', log from 3323' to surface. Fair pipe from 3323 to 1450'. Possible hole at 1440'. Poor pipe from 1440' to approx 400'. fair pipe from 400' to surface. RIG down and pick up and run 2.375" TBG to 4200'. Attempt to circ hole with 10 ppg mud, unable to circ., pump down tbg backside well dead, flow slightly out of bradenhead vent. Run in hole with 6" chemical cutter. cut csq 2208'. Held meeting with Ernie Busch NMOCD, decision made to pump cmt below Picture Cliff and Fruitland coal zones. RIH and set baker cmt retainer at 2700'. Make up stinger, TIH with 2.375" tbg, sting into retainer, pressure test tbg @ 750psi held. Establish feed rate of 1.8BPM at 750psi., mix and pump 300skts Oilwell Cl B neat density 15.8 PPG, displace with 10ppg mud, leave 50' cmt on top of retainer. Run CBL from 2600' to 280' partial bond from 2680'-1350'. Hydraulic isolation from 1350' to 1160', partial bond from 1160'-300'. Held meeting with Ernie Busch (NMOCD) - State required all mud to be circ out of hole. RIH and shoot 4 holes at 2010'. (NMOCD decision to shoot at 2010'). Set cmt retainer at 1960', make up stinger, TIH and tag retainer, space out to cmt. Pressure test tbg to 600psi. held ok. Establish feed rate of 1.6BPM at 1500psi., mix and pump 200sxs 42 BBls Oilwell Cl B neat Cmt @ 1.7BPM, 1300psi. Pull out of retainer and leave 65' of cmt on top. Pull tbg to a depth of 1250'. Mix and pump 5BBls slurry for cmt plug from 1250'-1125'. TIH with 2.375" tbg. tag cmt plug at 1216'. TOH, RIG in Bluejet. RIH and shoot 4 holes at 760'. Set retainer at 700'. TIH and sting into retainer, obtain circ thru bradenhead, pump 1 gal paint. Took 43 BBls to circ paint back to pit. RIG in Western cementers, min and pump 57BBls Cl B density of 15.4 to 16.5. obtain good circ. attempt to squeeze pressure up to 750psi. Reopen bradenhead and circ. 32 BBls cmt to pit. Leave 25' of cmt on top of retainer. Tag cmt top at 693'. Drill cmt retainer at 700', continue drilling on retainer, drill retainer and cmt to a depth of 760'. TIH remove Bit and sub. TIH to 1196' rig in Western cementers. Place cmt Plug from 1196'-682' using Oilwell Cl B Cmt with 2% CACl density of 16.0. Pull and lay down jts. Run 2nd plug from 682 to surface, pull and lay down tbg. Run 1 jnt tbg with cmt to surface. RIG down Western. NDBOPS and remove TBG spool. Cut off wellhead, install Dry hole marker. Restore location.

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Joe D. Ramey", written over the typed name and title.

JOE D. RAMEY,
Division Director

RECEIVED
JUL 2 1973
CON. DIV.
107, 8