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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~RENEWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

June 17, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. Nav. Tribe of Ind. "G" Well No. 212, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
G, Sec. 1, T. 31N, R. 17W, NMPM., Unnamed Pool  
Unit Letter  
San Juan County. Date Spudded 5-17-63 Well completed 6-10-63  
Date Drilling Completed 5-20-63

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 5334' G. L. Total Depth 1345' PBD 1325'

Top Oil/Gas Pay 1298' Name of Prod. Form. Gallup

### PRODUCING INTERVAL -

Perforations 1298-1308'

Open Hole - Depth - Casing Shoe - Depth 1308' Tubing

### OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 10 bbls. oil, 0 bbls water in 24 hrs, - min. Size Open Choke

### GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 7000 gals lsa crude 8000# 20-40 & 2000# 10-30 wtr wet sand & 100 gals Humble Fras.

Casing Press. 20 Tubing Press. 20 Date first new oil run to tanks June 5, 1963

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None - Gas vented.

Remarks: -

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JUN 20 1963, 1963 Humble Oil & Refining Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Supervisor Dist. # 3  
Title -

By: COPY (ORIGINAL SIGNED) B. M. BRADLEY  
(Signature)

Title District Production Supt.

Send Communications regarding well to:

Name B. M. Bradley

Address Box 3082, Durango, Colorado