

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Engineering & Production Service, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 190, Farmington, New Mex. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2305' FNL & 2235' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☒

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON\* ☐ ☐

(other) ☐ ☐

5. LEASE  
14-20-603-2033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Navajo

9. WELL NO.  
212

10. FIELD OR WILDCAT NAME  
Many Rocks

11. SEC., T., R., OR BLK. AND SURVEY OR AREA  
Sec 1, T. 17N, R. 17W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

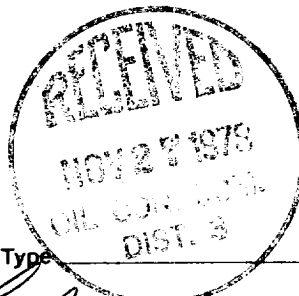
14. API NO.

15. ELEVATIONS (SHOW DF KDB AND WD)  
5334 Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-17-78 MIRUPU - Farmington Well Service. Pull rods and tubing. Check PBTD at 1325'. Run Baker 4 1/2" Model "A" tension packer on 2 3/8" tubing and set at 1210'. Shut well in for further evaluation. No fluids flowing around well head. RDMOPU.



Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED JACK D. COOK TITLE President DATE Nov 11 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. oil ☒ gas ☐ other ☐  
well well well

2. NAME OF OPERATOR  
Engineering & Production Service, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 190, Farmington, New Mex. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2305' FNL & 2235' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

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14-20-603-2033

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212

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Many Rocks

11. SEC., T., R., OR BLK. AND SURVEY OR AREA  
Sec 1-31N-1W

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Well is a temporarily shut in producer. Formation pressure is up from after flood resulting in water flow around well head. Run Baker 4 1/2" tubing to approximately 1200' to control fluid migration.



NOV 24 1973

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SIGNED Jack D. Cook TITLE President DATE Nov 27 1973

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CONDITIONS OF APPROVAL, IF ANY: