

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYStanolind Oil and Gas Company
(Company or Operator)Someone Gas Unit
(Lease)Well No. 1, in N $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 6, T. 31-N, R. 10-W, NMPM.Blanco-Verde Pool, San Juan County.Well is 990 feet from North line and 1650 feet from East lineof Section 6. If State Land the Oil and Gas Lease No. is _____Drilling Commenced August 21, 19 53. Drilling was Completed September 13, 19 53.Name of Drilling Contractor Iron Drilling CompanyAddress 1206 Philmore Building, Tulsa, OklahomaElevation above sea level at Top of Tubing Head 5903 (RLB). The information given is to be kept confidential untilNot confidential, 19 _____

OIL SANDS OR ZONES

No. 1, from 2647 to 2800 (G) No. 4, from _____ to _____No. 2, from 4456 to 5000 (G) No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

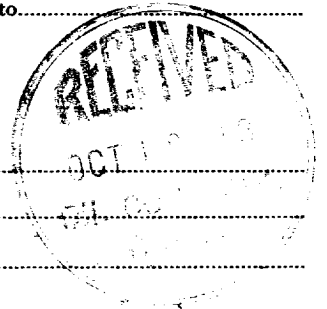
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9-5/8"</u>	<u>32.3</u>	<u>New</u>	<u>250</u>	<u>Guide</u>			
<u>7"</u>	<u>20</u>	<u>New</u>	<u>4479</u>	<u>Guide</u>			
<u>2"</u>	<u>4.7</u>	<u>New</u>	<u>5063</u>			<u>5057-5063</u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>272</u>	<u>250</u>	<u>Displacement</u>		
<u>8-3/4"</u>	<u>7"</u>	<u>4464</u>	<u>420</u>	<u>Displacement</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot formation from 4515 to 5084 feet open with 1420 quarts Hercules slow detonating explosive, September 14, 1953. Well shut-in 9 days. Shut-in casing pressure 1074 psi.

Result of Production Stimulation Three hour potential test 7509 M FPI, September 26, 1953.Depth Cleaned Out 5084

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5084 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1074 lbs.

Length of Time Shut in 9 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs 2647	
T. 7 Rivers	T. McKee	T. Menefee 4528	
T. Queen	T. Ellenburger	T. Point Lookout 4914	
T. Grayburg	T. Gr. Wash	T. Mancos 5000	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	271	271	Surface Sand and rocks	<div>OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 5 DISTRIBUTION Operator 1 Santa Fe 1 Proration Office State Land Office U. S. G. S. 2 Transporter File 1</div>			
271	2647	2376	Sand and Shale				
2647	2800	153	Sand (Pictured Cliffs)				
2800	4456	1656	Shale				
4456	4528	72	Sand (Cliffhouse)				
4528	4914	386	Sand and Shale (Menefee)				
4914	5000	86	Sand (Point Lookout)				
5000	5084	84	Shale (Mancos)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 15, 1953

Company or Operator Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Name R. O. Spivey Position or Title Field Superintendent