

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Sammons Gas Com "A"

9. Well No.
No. 1

10. Field and Pool, or Wildcat
Blanco Mesaverde

12. County
San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER-

2. Name of Operator
Amoco Production Company

3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER B 990 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 31N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
5890 GL 5903 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Kill well and pull tubing.
- Set drillable bridge plug inside 4-1/2" liner at 4430'.
- Trip in hole with 2-3/8" tubing and 7" packer.
- Set packer at 4320'.
- Pressure test liner and bridge plug to 1000 psi.
- Isolate all leaks with packer and bridge plug.
- Report indicated interval of leak to main office for cementing procedure.
- Attempt to establish circulation with 2% KCL water through bradenhead.
- If circulation is established or if an adequate flow rate is established, close bradenhead and attempt to circulate through annulus.
- Determination will be made to use the following procedure or to use the conventional cement squeeze method.
- Run 4-1/2" 9.5# K-55 casing with centralizer on bottom and above and below leaks in 7" casing. Tag liner at 4370' and pull up 2'.
- Cement casing with 340 sx of 14.2 PPG thixotropic cement. Once circulated, close annulus and open bradenhead. Continue pumping an additional 450 sx to squeeze leaks and attempt to circulate through the bradenhead.
- WOC, drill out cement and pressure test casing.
- Drill out bridge plug with nitrogen. (OVER)

VERBAL
APPROVAL
BY JEFF EDMISTER
9-27-82
GEC

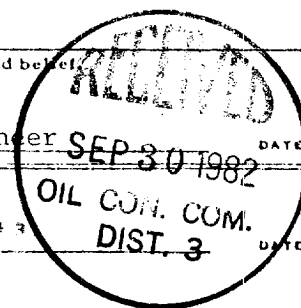
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Celia H. Martinez TITLE District Engineer DATE SEP 30 1982

Original Signed by FRANK I. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 30 1982

CONDITIONS OF APPROVAL, IF ANY:



15. Clean out to BPD, land tubing at 5037'. Return to production.