

A 10x10 grid with an 'X' at the intersection of the 6th column and 4th row from the top-left.

RECEIVED
APR 29 1960
OIL CON. COM
DIST. DEP

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

U. S. GEOLOGICAL SURVEY
BULLETIN 1000, PART 1, 1910

LOCATE WELL CORRECTLY

Company ----- R L Bayless ----- Address ----- Box 1541, Farmington N Mex. -----
 Lessor or Tract ----- Field ----- Chimney Rock ----- State ----- New Mex. -----
 Well No. ----- Sec. ----- T. ----- R. ----- Meridian ----- County -----
 Location ----- 6 ----- ft. (N. ----- 5 ----- of ----- 31N 17W ----- ft. (E ----- of ----- NMPM ----- San Juan ----- Elevation -----
 2310 ----- S. ----- N ----- Line and ----- 1650 ----- W. ----- E ----- Section 5 ----- (Derrick floor relative to base of well) -----

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. L. Ro. /

Date April 25, 1960 Title 712
The summary on this page is for the condition of the well at above date.

Commenced drilling August 23, 1959 Finished drilling August 30, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ----- to -----
 No. 2, from **1100** to **1120**
 No. 3, from ----- to -----

No. 4, from ----- to -----
 No. 5, from ----- to -----
 No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casting	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7	64	40			
4-8	1100	35			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

_____, 19____⁰ DATES ¹¹⁴⁰
Put to producing _____, 19____

The production for the first 24 hours was 32----- barrels of fluid of which 100-----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. September 5-----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1000	1000	shale
1000	1060	60	shale and sand
1060	1090	30	shale
1090	1100	10	shale and sand
1100	1120	20	sand
1120	1140	20	shale

Electric Log
Gallup 1000(+4307)

AT THE END OF COMPLETE DRILLER'S
LOG, ADD GEOLOGIC TOPS. STATE
WHETHER FROM EL OR SAMPLES.

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
			AT THE END OF COMPLETE COLLERS FOR AND ON THE STATE WHETHER NONE OR OF SAMPLES

WHETHER NAME OF PERSON
LOCAL AND STATE
AT THE END OF COMBINED ORDER

FORMATION RECORD—Continued