

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 22, 1954  
(Date)

Farmington, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company  
(Company or Operator)

Unaclean Gas Unit  
(Lease)

Iron Drilling Company  
(Contractor)

Well No. 1 in the NW  $\frac{1}{4}$  NE  $\frac{1}{4}$  of Sec. 4

T. 3-N, R. 10-W, NMPM, Blanco-Monasterio Pool, Sep. Jun County.

The Dates of this work were as follows: April 16 to May 21, 1954

Notice of intention to do the work (was) (~~xxxxx~~) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~xxxxx~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On April 16, 1954 7" casing was landed at 4395 feet and cemented with 250 sacks of cement. Plug down at 9:30 P.M. April 16, 1954. At 10:00 P.M., April 18, 1954, casing and water shut-off were tested at 1250 pounds pump pressure for 30 minutes with no drop in pressure. Forty-five feet of solid cement were drilled in bottom of pipe and water shut-off again tested at 1250 pounds for 30 minutes. After resuming drilling operations 7" casing collapsed at 3690 feet. Attempt to free stuck drill pipe failed and casing was cut at 3560 feet and 85 joints pulled. Bridging plug set at 3610 feet and hole plugged back to 3333 feet with 100 sacks cement. Cement was drilled to 3409 feet and whipstock set. Failed to side track casing and drilled cement to 3425 and set second whipstock. Hole was drilled to 4395 feet and on May 19, 1954 7" casing was landed at 4394 feet and cemented with 250 sacks of cement. Plug down at 8:35 P.M. May 19, 1954. At 8:00 PM May 21, 1954 casing and water shut-off were tested at 1250 pounds pressure for 30 minutes with no drop in pressure. Forty-five feet of solid cement were drilled in bottom of pipe and water shut-off was again tested at 1250 pounds pressure with no drop in pressure and drilling operation were resumed.

Witnessed by John R. Stokton Stanolind Oil and Gas Company Head Roostabout  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold  
(Name)

Oil and Gas Inspector Dist. #3. JUN 24 1954  
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. D. Spawley

Position Field Superintendent

Representing Stanolind Oil and Gas Company

Address Box 457, Farmington, New Mexico

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