NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OMPANY Pan American Pet			Box	451	1 STATES	ton,	New Mexico
	(Ad	dress					
EASEUsselman Gas Unit	WELL NO.	1 UI	NIT B	S 4	T-31	L-M	P-10-W
ATE WORK PERFORMED	10/18/57	P(OOLEL	anco-Kes	everdo		<u> </u>
nis is a Report of: (Check	k appropriate	block)		lesults	of Test o	f Cas	sing Shut-o
Beginning Drilling	Operations		R	lemedia	l Work		
Plugging			x c	ther Sep	plementa	ry we	ll history
tailed account of work do	ne natura an	d anantit	of m	toriole	wood on		ulta abtai
rnal corresion. Casing purinspection of easing, 21 and Halliburton DV tool s with 1400 PSI and tested estimated 306 sacks of contested with 2000 pounds providing as to total depth of ment. Rgn 4-1/4" bit and	190° of 7" easiet at 2098°. ok. Gemented tent. After with 5075°. A 5" drilled plug	ing and Be Bagaged thru DV t siting on irty minut liner was and comes	nebalo op of a col wit communt, cos and then a	ss double stub and th 700 s , and af held ok set at 4 036'. Po	e slip-de easing b acks of e ter drill . Hole b 271-5072 b erforated	mble consul- ing I ms the with 1 4909	packoff and tested a. Circula dug, pipe an aleaned a 190 sacks 5-5017!
two shots per feet and sa Average injection rate	nd-water fraci 66.5 IPM. Set	Beker bi	idge pl	ing at 4	5801. Te	sted	casing
two shots per foot and se Average injection rate LL IN BELOW FOR REM iginal Well Data: Elev. 5839 TD 50 mg. Dia 2-3/88 Tbng Dep	ed-water fract 66.5 PM. Set EDIAL WORK	REPOR	Int.	lug at 4 _Y 15=5075	Compl	psted	casing
two shots per feet and see Average injection rate LL IN BELOW FOR REM iginal Well Data: Elev. 5839 TD 50 ing. Dia 2-3/88 Tbng Dept rf Interval (9) 5035-5041	ed-water fraction of the second secon	Prod.	Int.	LY 15-5075	Compl	psted	de)
two shots per feet and se. Average injection rate LL IN BELOW FOR REM riginal Well Data: Felev. 5839 TD 50 rig. Dia 2-3/88 Tbng Dept	ed-water fraction of the second secon	REPOR	Int.	LY 15-5075	Compl	psted	de)
two shots per feet and section rate. LL IN BELOW FOR REM iginal Well Data: Elev. 5839 TD 50 rg. Dia 2-3/88 Tbng Depart Interval (9) 5035-50111 en Hole Interval 5011-50	ed-water fraction of the second secon	Prod.	Int.	LY 15-5075	Compl Oil String	Date g Der	de)
LL IN BELOW FOR REM iginal Well Data: Elev. 5239 TD 50 Ing. Dia 2-3/80 Tbng Dept of Interval (5) 5035-50411 EN Hole Interval 5041-50 SULTS OF WORKOVER:	ed-water fraction of the second secon	Prod.	Int.	Ling at 4 LY LS-5075 78 (*) Mess	Compl Oil String	Date g Der	6/7/54 oth 4395!
Average injection rate LL IN BELOW FOR REM iginal Well Data: Elev. 5239 TD 50 ing. Dia 2-3/88 Tbng Depo rf Interval (5) 5035-50411 en Hole Interval 5041-50 SULTS OF WORKOVER:	ed-water fract 66.5 PM. Set EDIAL WORK 75PBD th 50.11 751 Product	Prod.	Int.	Ly 15-5075 7* BEFC 8/26	Compl Oil String	Date g Der	6/7/54 oth 4395
Average injection rate LL IN BELOW FOR REM iginal Well Data: Elev. 5239 TD 50 ing. Dia 2-3/88 Tbng Depo rf Interval (9) 5035-50415 en Hole Interval 5041-50 SULTS OF WORKOVER: te of Test Production, bbls. per d	FDIAL WORK 75PBD T5! Product	Prod.	Int.	Ling at 4 LY LS-5075 78 (*) Mess	Compl Oil String	Date g Der	6/7/54 oth 4395
Average injection rate LL IN BELOW FOR REM iginal Well Data: Elev. 5239 TD 50 mg. Dia 2-3/88 Tbng Dependent of Interval (5) 5035-50411 en Hole Interval 5041-50 SULTS OF WORKOVER: te of Test Production, bbls. per deservation, Mcf per data	FDIAL WORK TS! Production TS! Production Type Type	Prod.	Int.	Hear (#) Hear (#) 8/26, 3.21	Compl Oil String	Date g Der	casing .de) -4/7/54
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two shots per feet and see Average injection rate. LL IN BELOW FOR REM iginal Well Data: Elev. 5839 TD 50 50 50 50 50 50 50 50 50 50 50 50 50	ay r day bbl.	Prod.	Int.	BEFC 8/26 3.21 553	Compl Oil String	Date g Der	casing de) 64/7/54 oth 4395! TER
LL IN BELOW FOR REM iginal Well Data: Elev. 5239 TD 50 mg. Dia 2-3/80 Tbng Dept rf Interval (9) 5035-50415 en Hole Interval 5041-50 te of Test Production, bbls. per date Production, Mcf per date Production, bbls. per date Production, b	ay r day bbl.	Prod. Oil String	Int. Line Dia	BEFC 8/26 3.21 553	Compl Oil String Verde	Date g Der AF	casing de) 6/7/51 oth 4395! TER /12/57 50 Pitot
two shots per feet and see Average injection rate. LL IN BELOW FOR REM iginal Well Data: Elev. 5239 TD 50 50 50 50 50 50 50 50 50 50 50 50 50	ay r day bbl. r day	Prod. Prod. Oil String Cing Form	Int. Dia	BEFC 8/26 3.21 553 Petrol	Compl Oil String Verde	Date g Der AF 10 81	4/7/54 oth 4395* TER /12/57
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with 1250 pounds and tested ok. Perforated 4478-4551' with two shots per feet and sandwater fracked with 41,000 gallons water and 40,000 pounds sand. Average in ection rate 66.3 BPM. Drilled bridge plug and cemented to 5036'. Preliminary test 8156 MCFPD, Pitet Tube Measurement.

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