

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Alamo, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|------------------------------|--|
| WELL API NO. | 300451114900 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |

| | | |
|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | | 7. Lease Name or Unit Agreement Name Usselman Gas Com |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator Amoco Production Company Attn: John Hampton | 8. Well No. 1 |
| 3. Address of Operator P.O. Box 800, Denver, Colorado 80201 | 9. Pool name or Wildcat Blanco Mesaverde | |
| 4. Well Location Unit Letter <u>B</u> : <u>1190</u> Feet From The <u>North</u> Line and <u>1700</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>31N</u> Range <u>10W</u> NM-M- <u>San Juan</u> County | 10. Elevation (Show whether OF, RKB, RT, CR, etc.) 5842' KB | |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> |
| OTHER: Check for casing leak <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including anticipated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to check for Casing leak and repair see attached for procedure:

RECEIVED
MAR 07 1990
OIL CON. DIV.
DIST. 3

| | |
|--|--|
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | |
| SIGNATURE <u>John Hampton / CUB</u> | TITLE <u>Sr. Staff Admin. Supv.</u> DATE <u>3/6/90</u> |
| TYPE OR PRINT NAME <u>John Hampton</u> | TELEPHONE NO. |

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SECRETARY OF ENERGY DATE MAR 07 1990

CONDITIONS OF APPROVAL, IF ANY:

Amoco Production Company

RECEIVED
OIL CONTROL DIV.
DEC 3 1973

USSELMAN GC #1 - MV
CASING REPAIR PROCEDURE

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl.
NDWH. NUBOP.
3. RIH & tag for fill. Tally OOH w/tbg. TIH w/bit & scraper to 4220'.
POOH. Run a CBL from 4220' to surface. Call Theresa Wisda (x4587)
with results.
4. RIH w/ CIBP and pkr. Set CIBP at approx. 4200'. Pull 1 stand and
pressure test CIBP to 2000 psi. Load backside and PT to 750#
to confirm leak. NOTIFY THERESA WISDA (X4587) IF THERE IS A LEAK!!!
anmo CD ~~BTM~~ WILL BE CONTACTED IMMEDIATELY.
5. Isolate leak. Once leak is located, PT the backside. If backside
holds, proceed to step #6 after spotting 2 sacks of sand on
top of the RBP. If backside leaks, continue POOH and pressure
testing the backside to isolate upper leak. After locating the
leak, spot 2 sx. sand on top of CIBP. TOH w/pkr. Proceed with
steps 6-8 for each leak starting with the lowest leak first. (If a
large section of casing is bad, call Denver for procedure.)
6. Establish rate into leak with fresh wtr. If rate can not be
established into leak, shoot squeeze holes. SQ w/a minimum of 75
sx Class B 2% CaCl (Put .6% D60 for fluid loss in first 75% of the
sx) Use more cement if necessary. Do not exceed 1500# squeeze
pressure. Rev. circ. off of pkr. WOC 24 hrs.
7. RIH w/bit and csg scraper. Drill out cmt. PT Csg. to 750#. POOH.
8. Swab test the cement squeeze. Re-squeeze if necessary.
9. RIH w/tbg and retrieving head. Clean out to CIBP. Release
CIBP and POOH.
10. If fill was encountered, clean out with hydrostatic bailer. If no
fill, RIH and land tbg at 5017'.
11. NDBOP. NUWH. Swab well in.
12. RDMOSU. Return well to production.