

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

May 25, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company (Company or Operator) Parsons State (Lease), Well No. 1, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

B, Sec. 2, T. 31N, R. 11W, NMPM., Blanco Mesa Verde Pool

Unit Letter

San Juan

County. Date Spudded 5-21-53 Date Drilling Completed 6-19-53

Please indicate location:

Elevation 6303 Total Depth 5555' PBDT

Top Oil/Gas Pay 4646' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4646-5300

Perforations

Open Hole 4646-5555 Depth Casing Shoe 5555 Depth Tubing 5121

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Size Feet Sax

Test After Acid or Fracture Treatment: 11,900 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

10 3/4"	409'	200
7"	4646'	325
2"	5121'	---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2350 qts. Nitro from 4760' to 5555'

Casing 1082 Tubing _____ Date first new
Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Critchell Parsons as the Standard Oil Co. of Texas State No. 1. El Paso Natural Gas Co. has taken over the operations of this well with name changed to the El Paso Natural Gas Co. Parsons State No. 1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 27 1959, 19____

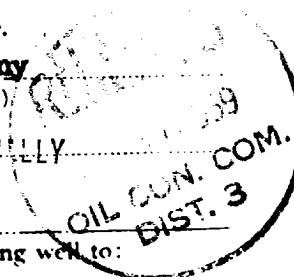
El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED E. E. McNALLY
(Signature)
Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
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Mr. Ladd		
Mr. Nichols		
Mr. Rosen		
Mr. Tracy	<u>1</u>	<input checked="" type="checkbox"/>
Mr. Carson		
Mr. Egan		
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Mr. Quinn		
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Miss Gandy		