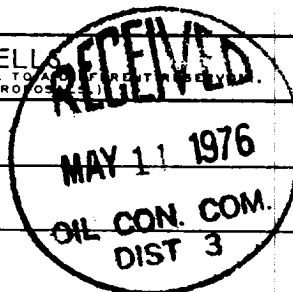


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. FOR SUCH PROPOSALS, USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. E-1195-3
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company		7. Unit Agreement Name
3. Address of Operator PO Box 990, Farmington, NM 87401		8. Farm or Lease Name Parsons Com
4. Location of Well UNIT LETTER <u>B</u> <u>600</u> FEET FROM THE <u>North</u> LINE AND <u>1550</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 6303' GL		10. Field and Pool, or Wildcat Blanco Mesa Verde
		12. County San Juan



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Squeeze, case cement, perf & frac ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production, it is planned to workover and restimulate this well in the following manner:

Pull tubing; if tubing is stuck, cut off approximately 100' below the 7" casing shoe, set a drillable cementer retainer near the bottom of the 7" casing shoe, squeeze the open hole with 150 sks. of cement.

Pressure test the 7" casing to 1000 psi.

Isolate and squeeze any leaks. If leaks are squeezed near the base of the Ojo Alamo, no additional block squeeze of the 7" annulus is planned.

If there are no leaks near the base of the Ojo Alamo, perforate squeeze holes at the base of the Ojo Alamo and block squeeze with 125 sks. cement.

Clean out and sidetrack a new hole to approximately 5700'. Run a full strings of 4 1/2" production casing. Cement with sufficient cement to fill back to the 7" casing shoe. Selectively perforate and sandwater fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.A. Ames TITLE Drilling Engr. DATE May 11, 1976

APPROVED BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: