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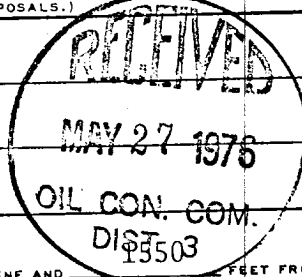
**\*CORRECTED COPY**  
**NEW MEXICO OIL CONSERVATION COMMISSION**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. *B-11127
7. Unit Agreement Name
8. Farm or Lease Name Parsons Com
9. Well No. 1
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County San Juan

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-  
 2. Name of Operator  
El Paso Natural Gas Company  
 3. Address of Operator  
P. O. Box 990, Farmington, NM 87401  
 4. Location of Well  
UNIT LETTER B 600 FEET FROM THE N LINE AND FEET FROM  
THE E LINE, SECTION 2 TOWNSHIP 31N RANGE 11W NMPM.  
 15. Elevation (Show whether DF, RT, GR, etc.)  
6303' GL



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze, case cement, perf & frac <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production, it is planned to workover and restimulate this well in the following manner:

Pull tubing; if tubing is stuck, cut off approximately 100' below the 7" casing shoe, set a drillable cementer retainer near the bottom of the 7" casing shoe, squeeze the open hole with 150 sacks of cement.

Pressure test the 7" casing to 1000 psi.

Isolate and squeeze any leaks. If leaks are squeezed near the base of the Ojo Alamo, no additional block squeeze of the 7" annulus is planned.

If there are no leaks near the base of the Ojo Alamo, perforate squeeze holes at the base of the Ojo Alamo and block squeeze with 125 sacks cement.

Clean out and sidetrack a new hole to approximately 5700'. Run a full strings of 4 1/2" production casing. Cement with sufficient cement to fill back to the 7" casing shoe. Selectively perforate and sandwater fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. A. Ames TITLE Drilling Engineer DATE May 26, 1976

APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3 DATE MAR 27 1976

CONDITIONS OF APPROVAL, IF ANY: