

DISTRIBUTION		5
AMT A FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address P. O. Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

Lease Name Parsons Com		Well No. 1 (OWWO)	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease (State) Federal or Fee	Lease No. B-11127
Location					
Unit Letter B	600	Feet From The N	Line and 1550	Feet From The E	
Line of Section 2	Township 31N	Range 11W	, NMPM, San Juan		County

Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		P. O. Box 990, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		P. O. Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 2	Twp. 31N	Rge. 11W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
			X		X	X		X	
Date Spudded W/O 05-19-76	Date Compl. Ready to Prod. W/O 06-07-76	Total Depth 5696'		P.B.T.D. 5679'					
Elevations (DF, RKB, RT, GR, etc.) 6303' GL	Name of Producing Formation MV	Top XX Gas Pay 4786'		Tubing Depth 5652'					
Perforations 4786', 4814', 4827', 4862', 5046', 5080', 5151', 5196', 5299', 5310', 5319'		Depth Casing Shoe 5696'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
13 3/8"	10 3/4"	409'		200 sks					
8 3/4"	7"	4646'		325 sks					
6 1/4"	4 1/2"	5696'		179 cu. ft.					
	2 3/8"	5652'		Tbg.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 483	Casing Pressure (shut-in) 718	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>A. G. Briscoe</u> (Signature)	
Drilling Clerk (Title)	
June 24, 1976 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED <u>JUN 28 1976</u> , 19	
BY <u>Original Signed by A. G. Briscoe</u>	
TITLE <u>SUPERVISOR</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiple	

This well was originally drilled by Critchell Parsons as the Standard Oil Company of Texas State No. 1 in 1953. El Paso Natural Gas Company took over operations with the name changed to the Parsons State No. 1 in 1959. No detailed drilling data is available. The name was changed in 1965 to the Parsons Com No. 1.

Workover:

05-19-76	Moved on Dwinell Bros. Rig to workover. Attempted to pull tubing. Tubing parted.
05-20-76	Fished out a total of 4712' of tubing.
05-21-76	Set cement retainer at 4566'. Tested casing to 1000#, held OK. Squeezed open hole with 236 cu. ft. cement. WOC. Perf'd hole at 1450'. Set cement retainer at 1386' and squeezed with 147 cu. ft. cement. WOC.
05-22-76	Tested 7" casing with 800 psi, held OK. Drilled out retainers and cement to 4660' and started sidetrack hole.
05-25-76	Reached TD and logged. TD 5696'. Ran 180 joints 4 1/2", 10.5#, KS production casing, 5683' set at 5996'. Float collar set at 5679'. Cemented with 179 cu. ft. cement. WOC 18 hours. Top of cement at 4400'.
05-27-76	PRTD 5679'. Tested casing to 4000#, held OK. Perf'd 4786', 4814', 4827', 4862', 5046', 5080', 5151', 5196' with 1 shot per zone. Frac'd with 38,000#--20/40 sand and 35,994 gallons water. No ball sets dropped. Flushed with 3486 gallons water. Perf'd 5299', 5310', 5319', 5338', 5401', 5416', 5431', 5472', 5495', 5552', 5573', 5608', 5650' with 1 shot per zone. Frac'd with 65,000#--20/40 sand and 67,536 gallons water. No ball sets dropped. Flushed with 3780 gallons water.
05-30-76	Ran 179 joints 2 3/8", 4.7#, class A tubing, 5640' set at 5652'. Seating nipple set 1 joint above bottom at 5615'.
06-07-76	Date of completion.