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Appropriate District Office
DISTRICT 1
P.O. Box 1980, 11cbbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION/DIVISION
P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico \$7504-2088

OU) Rio Brazos Rd., Azicc, NM 87410	REQU	EST FO	R ALL	.OWAB	LE AND A	UTHOR	IZAT	ION				
•	T	O TRAI	<b>NSPO</b>	RT OIL	AND NAT	URAL C	AS	Well Al	1 No.			
AMOCO PRODUCTION COMPANY							300451108200					
Address P.O. BOX 800, DENVER,	COLORAD	0 8020	1									
Reason(s) for Filing (Check proper box)					Othe	(Please ex	plain)		·			
New Well		Change in 1										
Recompletion	Oil Casinghead	<del></del>	Dry Gas Condens									
Change in Operator L	Caangnes			<u></u> -								
and address of previous operator	AND LEA	er.										
DESCRIPTION OF WELL AND LEASE  LAKE Name PARSONS COM LS  Well No. Pool Name, laclud BLANCO MES					ng Formation AVERDE (	PRORATI	ED G	Kind o	Lease ederal or Fe		zase No.	
Location B	6	00			FNL		1550		From The	FEL	Line	
Unit Letter	_ :		Feet Fro		Line	200			JUAN			
Section 2 Townshi	9 31N		Range	11W	, NA	IPM,		- SAN	JUAN		County	
III. DESIGNATION OF TRAN	ISPORTE!	R OF OI	L ANI	NATU	RAL GAS				; ,			
Name of Authorized Transporter of Oil		Address (Give activess to which approved copy of the form is to be 15/4)										
MERIDIAN OIL INC.					3535 EAST 30TH STREET, Address (Give address to which approved				FARMINGTON, NN 87401			
tanke of Authorized Transporter of Casinghead Gas or Dry Gas  EL PASO NATURAL GAS COMPANY					P.O. BOX 1492 EL PASO				1			
If well produces oil or liquids,		Soc.	Twp	Rge.	is gas actually			When				
give location of tanks.	1	l	nool aive	comminu	ing order mumb	er:		-				
If this production is commingled with that IV. COMPLETION DATA	from any oth	et icase of i	poor, givi	e commung	tuR otact name	~			<del> </del>			
		Oil Well	0	ias Well	New Well	Workover		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		.1	_l_		Total Depth		_1_		P.B.T.D.	1		
Date Spudded	Date Comp	al. Ready to	PTOQ.		I COLL DEPAR				1.5.1.5.			
Elevations (DF, RKB, Rf, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
					THE M				Depth Casing Slice			
Perforations				_ 4	: CEI	AE	HH	6	·			
	7	TUBING,	CASIN	vd B) vd	CEMENTI	NG REC	XI.	W E	1	0.000	CNT	
HOLE SIZE	CASING & TUBING SIZE				AUG 2 3 1990 BAT AUG 2			SACKS CEMENT				
					ACC!	J. Di	1.0	mr.				
	-				III CO	1.3	Oll					
			4 D . 10		Dia			- DIS	N			
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	ALLOW I otal volume	ABLE of load o	oil and mus	i be equal to or	exceed top	allowa	ble for the	depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Te				Producing M	ethod (Flow	, ритр	, gas lift, i	sc.)			
					Casing Pressure				Choke Size			
Length of Test	Tubing Pressure				Casing Pressure							
Actual Prod. During Test Oil - libls.					Water - Bbls.				Gas- MCF			
					1				ــــــ			
GAS WELL		h			Table Conde	nealc/MMA	F		TGravity of	Condensate		
Actual Prod. Test - MCI/D	Length of Test				Bbls. Condensate/MMCF				CHALIFY OF COMMUNICATION			
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE O	F COMI	PLIAN	NCE			7810	COV	ATION	וטועופו	ΩN	
I hereby certify that the rules and regulations of the Oil Conservation					-	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved AUG 2 3 1990							
15 true and compress to the own of in	,				Date	a wbbro	vea			1 /		
LIP. Whiley					By By Charl							
Signature Doug W. Whaley, Staff Admin, Supervisor					"	···········				STRICT	/ 3	
Printed Name Title					Title							
<u>July 5, 1990</u>		303= Tel	830=4 lepikone l	280— Nu.	11							
			•		17							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.