

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

55 NOV 12 PM 2:24

1. Type of Well
GAS

RECEIVED
NOV 18 1996

070 FARMINGTON, NM

5. Lease Number
SF-078507
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

BURLINGTON OIL CON. DIV.
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FNL, 820' FEL, Sec.1, T-31-N, R-10-W, NMPM

DHC-1389

San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #3
9. API Well No.
30-045-11083
10. Field and Pool
Blanco Pictured Cliffs
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Mesaverde pay add and restimulation	

13. Describe Proposed or Completed Operations

10-22-96 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/4 1/2" csg scraper to 6214'. TOOH. TIH w/RBP, set @ 5380'. TOOH.

10-23-96 Load hole w/2% Kcl wtr. TIH w/pkr, set @ 63'. PT csg to 3800 psi/15 min, OK. TOOH w/pkr. TIH w/retrieving tool, latch RBP @ 5380', TOOH. TIH w/cmt retainer, set @ 5767'. Establish injection. Pump 200 sx Class "B" cmt Class "B" cmt w/0.3% fluid loss, 3.5 pps Gilsonite. Displace w/22 bbl wtr. TOOH. WOC.

10-24-96 TIH, tag TOC @ 5720'. Drill cmt @ 5720-5767'. Drill out cmt retainer @ 5767' Drill cmt @ 5767-5910'. Circ hole clean to PBTD @ 6214'. TOOH. Perf Point Lookout w/1 SPF @ 5811, 5819, 5831, 5847, 5860, 5868, 5874, 5883, 5895, 5908, 5923, 5936, 5947, 5962, 5984, 6002, 6013, 6027, 6054, 6067, 6104, 6111 w/22 holes total. TIH w/4 1/2" pkrs, set @ 5370 & 5480'. TOOH.

10-25-96 Frac Point Lookout w/110,000# 20/40 Arizona sd, 602 bbl 30# linear gel, 1,055,233 SCF N2. CO after frac. TIH w/retrieving tool, latch pkrs, TOOH. TIH w/CIBP, set @ 5800'. Perf Menefee w/1 SPF @ 5548, 5552, 5556, 5577, 5580, 5583, 5638, 5668, 5671, 5679, 5687, 5693, 5699, 5703, 5713, 5719, 5724, 5727, 5742, 5744, 5747, 5759, 5763, 5771 w/24 holes total. TIH w/pkr, set @ 5791' PT CIBP to 3800 psi, OK. Reset pkr @ 5475'. Acidize w/1500 gal 15% HCL. TOOH w/pkr. TOOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date NOV 14 1996

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

NMOCD

10-26-96 Frac w/10,000# sd. Flush w/wtr. TIH w/pkr & retrieving tool. Load annulus. PT csg to 1000 psi/15 min, OK. TOOH w/pkrs. TIH w/pkrs, set @ 5370' & 5480'. TOOH. TIH, frac Menefee w/105,000# 20/40 Arizona sd, 2876 bbl slk wtr. TOOH. TIH w/retrieving tool. Latch pkrs.

10-27-96 TOOH w/pkrs. TIH w/CIBP, set @ 5300'. Load hole w/wtr. ND BOP. TIH w/4 1/2" csg spear. Latch 4 1/2" csg. ND BOP. Back off 4 1/2" csg @ 3606'. TIH, ran CBL-CCL-GR @ 0-3606', cmt interval @ 300-220'. TOOH. TIH, perf 2 sqz holes @ 3600'. TIH w/FB pkr, set @ 3437'. Load annulus w/2% Kcl wtr.

10-28-96 Pump 500 sx Class "B" cmt w/0.3% fluid loss. Displace w/16.5 bbl wtr. Sqz to 500 psi. WOC. TIH, tag TOC @ 3556'. Drill cmt @ 3556-3606'. Circ hole clean. TOOH.

10-29-96 TIH, ran CBL-CCL-GR @ 3300-3573', TOC @ 3506' w/80% stringer @ 3332-3350'. TOOH. TIH, circ hole clean. TOOH. TIH, ran GR-CCL to 3579'. TOOH. TIH, drill out cmt @ 3576-3606'. TOOH. TIH, drill out 8' cmt in top of lnr. Circ top of lnr clean. TOOH. TIH w/CIBP, set @ 5300'. Perf Pictured Cliffs w/1 SPF @ 3545, 3550, 3555, 3558, 3561, 3564, 3567, 3570, 3573, 3576, 3579, 3582, 3585, 3588, 3591, 3594, 3597, 3599' w/18 holes total. TOOH. TIH w/4 1/2" pkr, set @ 3691'. PT CIBP @ 5300 to 3800 psi/15 min, OK. TOOH w/pkr. TIH w/7" FB pkr, set @ 3433'.

10-30-96 SD, WO frac crew.

10-31-96 Acidize w/1500 gal 15% Hcl. Pressure annulus to 1000 psi. Frac Pictured Cliffs w/87,000# 20/40 Arizona sd, 405 bbl 30# linear gel, 422,500 SCF N2. CO after frac.

11-1-96 Blow well & CO.

11-2-96 Release pkr, TOOH. TIH to lnr top @ 3606'. Blow well & CO.

11-3-96 CO to CIBP @ 5300'. Drill up CIBP, blow well & CO. Push CIBP to 5800'. Blow well & CO. Drill up CIBP @ 5800'. Blow well & CO.

11-4/5-96 Blow well & CO.

11-6-96 TOOH. TIH w/4 1/2" RBP, set @ 3690'. Blow well & CO. TOOH. TIH w/116 jts 2 3/8" 4.7# J-55 tbg, landed @ 3601'. ND WH. NU BOP. Blow well & CO.

11-7-96 RD. Rig released.

Mesaverde is temporarily abandoned with retrievable bridge plug set @ 3690'. Well will produce as a single Pictured Cliffs at this time.