

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FNL, 820' FEL, Sec.1, T-31-N, R-10-W, NMPM

A

DHC-1389

5. Lease Number

SF-078507

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #3

9. API Well No.

30-045-11083

10. Field and Pool

So. Blanco Pict. Cliffs/
Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to retrieve the bridge plug in the subject well according to the attached procedure and wellbore diagram. The well will then be commingled under DHC-1389.

RECEIVED
MAR 3 1 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MEL5) Title Regulatory Administrator Date 3/21/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title STEFAN MASON Date MAR 26 1997

CONDITION OF APPROVAL, if any:

②

AMOCN

San Juan 32-9 Unit #3 - Mesaverde/Pictured Cliffs

Retrieve RBP and Commingle PC/MV

Lat-Long by TDG: 36° 55.85' - 107° 49.77'

NE/4 Section 01, T31N-R10W

WORKOVER PROCEDURE 2/14/97

1. Hold safety meeting. MIRU. Comply with all MOI, BLM and NMOCD rules and regulations.
2. Obtain and record all wellhead pressures. ND WH, NU BOP. Obtain accurate pitot gauge for Pictured Cliffs interval. (This may be used in allocation formula for commingling.)
TOOH w/ 2-3/8" tubing set at 3601'.
3. TIH w/ retrieving head on 2-3/8" tubing. Latch on to RBP set @ 3690' and TOOH.
4. TIH with one joint of 2-3/8", 4.7#, J-55 tubing w/ expendable check, a seating nipple, then the remaining 2-3/8" production tubing. CO to PBTD. Land tubing near bottom perforation (6112'). Obtain pitot gauge for Pictured Cliffs/Mesaverde interval.
5. ND BOP's, NU WH. Pump off expendable check. Obtain final pitot up the tubing if possible. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Approval:


Drilling Superintendent

Approval:


Northwest Basin Team Leader

Contacts:

Engineers:

Mary Ellen Lutey

Office - (599-4052)

Home - (325-9387)

Pager - (324-2671)

Lori Lantz

Office - (599-4024)

Home - (324-0692)

MEL:mel

San Juan 32-9 Unit #3 Sec. 1, T31N, R10W

Location: 1190' FNL, 820' FEL
San Juan County, NM

Latitude: 36-55.85'
Longitude: 107-49.77'

Current Field: Blanco Mesaverde
Spud: 4/24/53
Elev GL: 6694'
TD: 6251'

Logs Run: CBL-CCL-GR; TS; Ind.; FDC/GR
Completed: 6/ 5/53
Elev KB:
PBTD: 6214'

CASING RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
N/A	10-3/4"	40.5#		227'	115 sx	To surface
N/A	7"	23#		5260'	210 sx	TOC unknown
N/A	4-1/2"	10.5#	J-55	6251'	125 sx	4930' (TS)

LINER RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
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TUBING RECORD:

<u>Tubing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>Other</u>	<u>Depth</u>
2-3/8"	4.7#	J-55	3601'	116		
					Sidetrack	5270'

FORMATION TOPS:

Ojo Alamo	1948'	Pictured Cliffs	3540'	Pt Lookout	5810'
Kirtland	2010'	Cliffhouse	5390'	Gallup	—
Fruitland	3107'	Menefee	5480'	Dakota	—

Completions:

Point Lookout

5811'-6112'

Frac'd w/110,000# 20/40 sand, 602 bbl 30# linear gel, & 1,055,233 SCF N2.

Menefee

Perf: 5548'-5771'

Frac'd w/105,000# 20/40 sand & 2876 bbl slick water

Pictured Cliffs

Perf: 3545'-3599'

Frac'd w/87,000# 20/40 sand, 405 bbl 30# linear gel & 422,500 SCF N2.

Cementing Information

10-3/4" csg: 115 sx reg cmt; 7" csg: 110 sx Bridget & 100 sx reg cmt; 4-1/2" csg: 125 sx reg cmt
SQ open hole w/110 sx Ideal C cmt w/8% gel & 12.5#/sx Gilsonite; 50 sx Ideal C cmt w/10% 20/50 sand; Re-SQ
w/125 sx Ideal A cmt w/4% gel & 12.5#/sx Gilsonite.
SQ @ 2010' w/215 sx Ideal C cmt w/2% CaCl2. Re-SQ w/125 sx Ideal C cmt w/3% CaCl2.
Retainer set @ 5767': 200 sx Class B cmt w/0.3% fluid loss, 3.5 pps Gilsonite; 4 SQ holes @ 3600':
500 sx Class B cmt w/3% fluid loss

Workover History:

4/17/70 Sidetrack; Tbg cut off @ 5360'. 7" csg SQ across the Ojo Alamo @ 2010. Open hole SQ. Perfed/frac'
11/7/96 Pay add & restim. MV; PC also added. MV temp. abandoned w/retrievable bridge plug @ 3690'.

MEL:plh 3/20/97

SAN JUAN 32-9 UNIT #3

AS OF 4/51/96
BLANCO MESAVERDE

1190' FNL, 820' FEL
SEC 1, T31N, R10W, SAN JUAN COUNTY, NM

COMPLETED 6/5/53
SIDETRACKED 4/17/70
ELEVATION 6694' GL

OJO ALAMO @ 1948'

KIRTLAND @ 2010'

FRUITLAND @ 3107'

PICTURED CLIFFS @ 3540'

LEWIS @ 3652'

4 SQ HOLES @ 3600'
CEMENT W/500 SX

UPPER CLIFF HOUSE @ 5090'

7" 23# CSG SET @ 5260'
CEMENT WITH 210 SX

SIDETRACK @ 5270'

MASS. CLIFF HOUSE @ 5390'

SQ OPEN HOLE W/150 SX
RE-SQ W/125 SX

MENELEE @ 5480'

RETAINER SET @ 5767"
CEMENT WITH 200 SX

MASS. PT LOOKOUT @ 5810'

LOWER PT LOOKOUT @ 5913'

10-3/4" 40.5# CSG SET @ 227'
CEMENT WITH 115 SX TO SURFACE

TOC UNKNOWN

SQUEEZE @ 2010' WITH 215 SX CMT
RE-SQUEEZE WITH 125 SX CMT

2-3/8" 4.7# J-55 TBG SET @ 3601'

TOC @ 3506'

PERFS 3545-3599' FRAC W/87,000# SAND,
405 BBL 30# LINEAR GEL & 422,500 SCF N2

RETRIEVABLE BP @ 3690'

TOC UNKNOWN

TOC @ 4930' (TS)

PERFS 5548'-5771'
FRAC W/105,000# SAND AND
2876 BBL SLICKWATER

PERFS 5811'-6112'
FRAC W/110,000# SAND, 602 BBL 30#
LINEAR GEL & 1,055,233 SCF N2

4-1/2" 10.5# J-55 CSG SET @ 6251'
CMT W/125 SX

TD 6251'
PBTD 6214'