

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name	
						7. Unit or CA Agreement Name and No.	
2. Name of Operator Contact: PEGGY COLE BURLINGTON RESOURCES OIL & GAS E-Mail: pbradfield@brmc.com						8. Lease Name and Well No. DAVIS 13	
3. Address 3401 EAST 30TH FARMINGTON, NM 87402				3a. Phone No. (include area code) Ph: 505-326-9727 Fax: 505-326-9563		9. API Well No. 30-045-11085	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW Lot C 990FNL 1840FWL At top prod interval reported below At total depth						10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
						11. Sec., T., R., M., or Block and Survey or Area Sec 1 T31N R12W Mer NMP	
						12. County or Parish SAN JUAN	
						13. State NM	
14. Date Spudded 06/26/1964		15. Date T.D. Reached 07/23/1964		16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod 08/17/2001		17. Elevations (DF, KB, RT, GL)* 6296 GL	
18. Total Depth: MD TVD 7581		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CBL/CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			


[illegible]

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	7408							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3439	6493	3612 TO 5423			
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
4371 TO 4371	100 SX CLASS B NEAT CMT W/2% CALCIUM CHLORIDE
3605 TO 3605	150 SX CLASS B NEAT CMT
3612 TO 4281	200,000 AZ SAND, 741 BBLS LNR GEL, 1287800 SCF N2
4866 TO 5100	50,000 LBS 20/40 AZ SAND, 2214 BBLS SLK WTR

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/17/2001	08/17/2001	1	→	0.0	559.0	0.0			Flows from Well
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	ACCEPTED FOR REC'D
	380	450.0	→					GS1	

28a. Production - Interval B										SEP 19 2001	
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	FARMINGTON FIELD OFFICE BY 		

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6885 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

RONIC SUBMISSION #6885 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
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ACCEPTED FOR RECORD

~~SEP 19 2001~~

FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				PICTURED CLIFFS	2848
				CLIFFHOUSE	4439
				POINT LOOKOUT	5120
				GALLUP	6493
				GREENHORN	7193
				GRANEROS	7244
				DAKOTA	7387

32. Additional remarks (include plugging procedure):

Tubing pressure is SI. Well will produce as a Mesaverde/Dakota commingle under R11363.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #6885 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/05/2001 ()**

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature _____

Date 09/04/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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