	NO. OF COPIES RECEIVED					•	
	DISTRIBUTION		2			NEW ME	EXICO (
	SANTA FE	1		/			REQU
-	FILE	1					
	u.s.g.s.				AUTHO	RIZATI	OT NO
	LAND OFFICE						
	TRANSPORTER OIL	1					
	GAS	1					
	OPERATOR	13					
٠,	PROBATION OFFICE	Ĺ	<u> </u>				
1	operato:	• •		· • ·		(3- 9	
-	Address						
	P. O. Drawer 5	70,	Far	mir	ngton,	New M	exico
-	Reason(s) for filing (Check)	prope	box)				
	New Well				Change in	Transper	terol: T
ı	Recompletion				Oil		-
	Change in Ownership				Casinghe	ad Gas	
1:	f change giv nd address of previous ov	e na	ine	Azi	tec Oi	1 & Ga	s Com
а	nd address of previous ov	vner.					
i. T	DESCRIPTION OF WEL	LA	ND I	LEA	SE		
	Lease Name				V 911 'AO'	Pool Nan	
	Decker A					Blan	co Me
Ī	Location / C		O.	90		N	orth
	Unit Letter	_;			_Feet Fro	om The N	
	3 Line of Section		Tow	mshij	31N		Flanc
L							
1.]	DESIGNATION OF TRA	<u>INSI</u>	PORT	ER	OF OIL	AND N.	ATURA
Ī	Name of Authorized Transpo	orter	of Oil	ل	or C	ersensers.	
	Plateau, Inc.				end Cas F	nr Da	y Gos N
:	Southern Union						
-	If well produces as as living			Uni		Tw.	p. [5
	give longitum of tanks.		<u></u>	· 			· · · ·
1	If this production is comm	ingle	ed wit	h th	at îrom a	ny other l	ease or
٧.,	COMPLETION DATA					Oli Well	Gas
	Designate Type of (Comp	oletio	on —	$(X) = \frac{1}{\epsilon}$		1
Į	Date Spudsed					Ready to F	orod.
1	Date openin						
	Elevations (DF, RKB, RT,	CR.	tc.;	Na	me of Proc	iucing For	mation
				1			
	Perforations						
				-		TUBING,	CASIN
į	HOLE SIZE			1		G & TUB	
į	HOLL 5122			+-			
!				-			
				1			
ν.	TEST DATA AND REG	QUE	ST F	OR	ALLOW.	ABLE	(Test mi able for
•	OIL WELL				te of Test		Bote jur
	Date First New Cil Run To	, ani	K.5		01 103.	•	
	Lawath of Tast			Tu	bing Pres	sure	
	Length of Test				-		
	Actual Prod. During Test			101	1- Bži s .		
	I						
	GAS WELL						
	Actual Prod. Test-MCF/D	>		Le	angth of T	est	
	Testing Method (pitot, bac	k pr.	}	12	ibli q Pies	swo (5h¤	t-15 j

(Title)

(Date)

OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65				
FILE	+4	AND	0.45				
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS				
LAND OFFICE	+						
TRANSPORTER GAS /	<u> </u>						
OPERATOR	3						
PROPATION OFFICE			-				
Operator	and the second of the second second						
Address							
P. O. Drawer 570	, Farmington, New Mexico 87	7401					
Reason(s) for filing (Check prop	per box)	Other (Please explain)					
New Well	Change in Transporter of: Oil Dry Go	as T	sas sy me a shek a				
Recompletion Change in Ownership	Casinghead Gas Conde						
Charles in Constant			37.0				
If change give mand address of previous owns	Aztec Oil & Gas Company	v, P. O. Drawer 570, Fam	rmington, New Mexico 3740				
DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including F	Formation Kind of Lea	•				
Decker A	1 Blanco Mesave	erde State, Fede	ral or Fee State				
Location							
Unit Letter	990 Feet From The North Li	ne and 1650 Feet From	n The West				
3	Taurchin 31N Egnge I	12W , NMPM, San J	isan County				
Line of Section	Township SIN Flange I	Laure justing Dail U	au.i				
DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL G	AS					
Name of Authorized Transporte	r of Oil or Condensate 🛣	Man. ess forbe and cos to mitter if	roved copy of this form is to be sent) gton, New Mexico 87401				
Plateau, Inc.	e of Casimchead Gas or Dry Gos X	P. O. BOX 108, FATRILIT	roved copy of this form is to be sent)				
Name of Authorizes Transports	r of Casinghead Gas [_] of Day Gas (A)	Fidelity Union Tower,					
Southern Union (Unit Sec. Twp. Sec.		Yhen				
If well primites on or limites, give location of tanks.							
If this production is comming	gled with that from any other lease or pool,	, give commingling order number:					
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty				
Designate Type of Cor		New Hell					
Date Spudsed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Pare phagae							
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
			Depth Casing Shoe				
Perforations	•	1					
	TUBING, CASING, AT	ND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
7. TEST DATA AND REQU	EST FOR ALLOWABLE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top allo				
OIL WELL	able for this	depth or be for full 24 hows)	th or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
Date First New Oil Run To To	Date of Test	1,000,000	Producing Memor (1 to a party)				
Length of Test	Tubing Pressure	Casing Pressure	Shows Size				
Mandin of fast		1 1 1 1 1 1 1 1 1	8113				
Actual Prod. During Test	OI!-Bals.	Weter-Bola.	Gas-MCF				
		JE CON	сом. 🖊				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	3 Gravity of Condensate				
Arius, Pros. 1881* MOF/U							
Testing Method (pitot, back p	r.) Tubir q Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
			VATION CONTUSTION				
T. CERTIFICATE OF COM	PLIANCE	OIL CONSER	VATION COMMISSION				
		APPROVED	JAN 1 2 1978				
	les and regulations of the Oil Conservation mplied with and that the information give	Original Signed by A. R. Kendrick					
above is true and complet	e to the best of my knowledge and belie	f. BY	BY				
		TITLE SUPERVISO	DR DIST. #8				
Jan		This form is to be filed	in compliance with MULE 1104.				
		If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation					
	(Signature)	well, this form must be according to the taken on the well in as	notine day a 12 dollation of the carter.				
District			must be filled out completely for allo-				

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.